OMB No. 2040-0042 Approval Expires 12/31/2018

United States Environmental Protection Agency
Washington, DC 20460

Completion Form For Injection Wells

Administrative Information

1. Permittee: Florence Copper Inc.

Address *(Permanent Mailing Address) (Street, City, and ZIP Code)*: 1575 W Hunt Hwy, Florence, AZ 85132

2. Operator: Florence Copper Inc.

Address *(Street, City, State and ZIP Code)*: 1575 W Hunt Hwy, Florence, AZ 85132

3. Facility Name: Florence Copper Inc.

Telephone Number: (520) 374-3984

Address *(Street, City, State and ZIP Code)*: 1575 W Hunt Hwy, Florence, AZ 85132

4. Surface Location Description of Injection Well(s)

State: Arizona

County: Pinal

Surface Location Description

Nw 1/4 of SW 1/4 of NE 1/4 of SW 1/4 of Section 28 Township 4S Range 9E

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location 925 ft. frm (N/S) N Line of quarter section and 1190 ft. from (E/W) E Line of quarter section.

Well Activity

- [ ] Class I
- [ ] Class II
  - [ ] Brine Disposal
  - [ ] Enhanced Recovery
  - [ ] Hydrocarbon Storage
- [x] Class III
- [ ] Other

Well Status

- [x] Operating
- [ ] Modification/Conversion
- [ ] Proposed

Type of Permit

- [ ] Individual
- [x] Area : Number of Wells 33

Lease Number: NA

Well Number: M56-LBF

Submit with this Completion Form the attachments listed in Attachments for Completion Form.

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Ian Ream, Senior Hydrogeologist		9-12-2018

Attachments to be submitted with the Completion report:

I. Geologic Information

1. Lithology and Stratigraphy

A. Provide a geologic description of the rock units penetrated by name, age, depth, thickness, and lithology of each rock unit penetrated.

B. Provide a description of the injection unit.

(1) Name
(2) Depth (drilled)
(3) Thickness
(4) Formation fluid pressure
(5) Age of unit
(6) Porosity (avg.)
(7) Permeability
(8) Bottom hole temperature
(9) Lithology
(10) Bottom hold pressure
(11) Fracture pressure

C. Provide chemical characteristics of formation fluid (attach chemical analysis).

D. Provide a description of freshwater aquifers.

(1) Depth to base of fresh water (less than 10,000 mg/l TDS).
(2) Provide a geologic description of aquifer units with name, age, depth, thickness, lithology, and average total dissolved solids.

II. Well Design and Construction

1. Provide data on surface, intermediate, and long string casing and tubing. Data must include material, size, weight, grade, and depth set.

2. Provide data on the well cement, such as type/class, additives, amount, and method of emplacement.

3. Provide packer data on the packer (if used) such as type, name and model, setting depth, and type of annular fluid used.

4. Provide data on centralizers to include number, type and depth.

5. Provide data on bottom hole completions.

6. Provide data on well stimulation used.

III. Description of Surface Equipment

1. Provide data and a sketch of holding tanks, flow lines, filters, and injection pump.

IV. Monitoring Systems

1. Provide data on recording and nonrecording injection pressure gauges, casing-tubing annulus pressure gauges, injection rate meters, temperature meters, and other meters or gauges.

2. Provide data on constructed monitor wells such as location, depth, casing diameter, method of cementing, etc.

V. Logging and Testing Results

Provide a descriptive report interpreting the results of geophysical logs and other tests. Include a description and data on deviation checks run during drilling.

VI. Provide an as-built diagrammatic sketch of the injection well(s) showing casing, cement, tubing, packer, etc., with proper setting depths. The sketch should include well head and gauges.

VII. Provide data demonstrating mechanical integrity pursuant to 40 CFR 146.08.

VIII. Report on the compatibility of injected wastes with fluids and minerals in both the injection zone and the confining zone.

IX. Report the status of corrective action on defective wells in the area of review.

X. Include the anticipated maximum pressure and flow rate at which injection will operate.

HALEY & ALDRICH, INC.
One Arizona Center
400 E. Van Buren St., Suite 545
Phoenix, AZ 85004
602.760.2450

TECHNICAL MEMORANDUM

17 September 2018
File No. 129687-010

TO: Florence Copper Inc.
Ian Ream, Senior Hydrogeologist

FROM: Haley & Aldrich, Inc.
Lauren Candreva, R.G.

Subject: Drilling, Installation, and Integrity Testing Summary
PTF Supplemental Monitoring Well M56-LBF
Florence Copper Inc., Florence, Arizona

This document summarizes the drilling, installation, and testing of Production Test Facility (PTF) supplemental monitoring well M56-LBF for Florence Copper Inc. (Florence Copper) in Florence, Arizona, including the equipment used to perform the work, completion, and the results of well testing activities. Separate well completion reports have been created for each PTF well.

The Arizona Department of Water Resources Registry ID for well M56-LBF is 55-226795; the Well Registry Report is included in Appendix A. The well is located in the southeast quarter of the northwest quarter of the southwest quarter of Section 28 of Township 4 north, Range 9 East of the Gila and Salt River Baseline and Meridian (D(4-9)28CBD). The well is located within the Underground Injection Control (UIC) Permitted Area of Review (AOR) for UIC Permit R9UIC-AZ3-FY11-1 and was completed as a Class III supplemental monitoring well for the PTF (Figure 1).

Florence Copper contracted National Exploration, Wells, and Pumps (National) to drill, install, and test well M56-LBF in accordance with *Bid Specification: Installation, of Class III Monitoring Wells, Production Test Facility, Florence, Arizona* (Haley & Aldrich, Inc. [Haley & Aldrich], 2015). A Schramm T685WS drilling rig was used for all drilling and construction activities. Haley & Aldrich provided intermittent oversight of drilling activities and provided complete oversight during key activities such as geophysical logging, well installation, and testing. All reported depths are in feet below ground surface unless otherwise noted.

I. Geologic Information

1. Lithology and Stratigraphy

A. Geology of Penetrated Units

The geology penetrated during the drilling of the Class III well M56-LBF is summarized below, and a lithologic log is included in Appendix B.

Lithologic Unit Name	Depth to Bottom of Unit (feet)	Thickness of Unit (feet)	Lithology and Age of Unit
Upper Basin Fill Unit (UBFU)	282	282	Alluvium; Quaternary to Tertiary
Middle Fine-Grained Unit (MFGU)	302	20	Alluvium; Tertiary
Lower Basin Fill Unit (LBFU)	Not encountered	>50	Alluvium; Tertiary to Cretaceous

B. Description of Injection Unit

Well M56-LBF is a supplemental monitoring well completed in the Lower Basin Fill Unit (LBFU). The bottom of the well is approximately 50 to 65 feet above the top of the permitted injection zone.

C. Chemical Characteristics of Formation Fluid

The chemical characteristics of the formation fluid in the injection zone are summarized below and are the sampling results from the center PTF wellfield well, R-09. The table below summarizes the primary chemical characteristics detected in a formation fluid sample collected on 23 April 2018; the complete analytical report is included in Appendix C.

Analyte	Result (mg/L)
Metals	
Aluminum	<0.08
Antimony	<0.005
Arsenic	0.0016
Barium	0.071
Beryllium	<0.0005
Cadmium	<0.00025
Calcium	140
Chromium	0.0051
Cobalt	<0.00025
Copper	0.011
Iron	<0.30
Lead	<0.0005
Magnesium	27
Manganese	0.002
Mercury	<0.001
Nickel	0.0033
Potassium	6.8

Analyte	Result (mg/L)
Selenium	<0.0025
Sodium	170
Thallium	<0.0005
Zinc	<0.04
Anions	
Bicarbonate	150
Chloride	310
Fluoride	<0.5
Nitrate	8.8
Sulfate	190
Field Parameters	
Total Dissolved Solids	1,000
pH	7.8
Radiochemicals	
Uranium	0.016
Notes: *mg/L = milligrams per liter*	

The water quality of each PTF monitoring well, including well M56-LBF, is summarized in *Procedures for Determining Alert Levels and Aquifer Quality Limits for Groundwater Compliance Monitoring* (Brown and Caldwell, 2018).

D. Description of Freshwater Aquifers

1) The depth to the base of the freshwater aquifer is defined by the interface where deeper formation fluid exhibits a total dissolved solids (TDS) value of 10,000 milligrams per liter (mg/L). The depth of the 10,000 mg/L interface is deeper than all of the wells drilled at the site and consequently has not been defined.

2) A geologic description of the aquifer units is included below:

Aquifer Unit Name	Age	Depth (feet)	Thickness (feet)	Lithology	Average Total Dissolved Solids[1] (mg/L)
UBFU	Quaternary/Tertiary	0 to 282	282	Alluvium	914
LBFU	Tertiary	Not encountered	Not encountered	Alluvium	754

[1] Average TDS values calculated from UBFU and LBFU monitoring well ambient monitoring results near the PTF.

II. Well Design and Construction

1. Well M56-LBF Casing Installed

Casing	Material	Diameter (inches)	Weight (pounds per foot)	Depths	Borehole Diameter (inches)	Drilling Method
Surface	Mild steel	14 O.D. 13⅜ I.D.	47.36	0 to 40	17½	Conventional mud rotary
Well casing	Mild steel	5.66 O.D. 5.14 I.D.	5.40	-1.8 to 320	10⅝	Conventional mud rotary
Screen	PVC Sch. 80 with 0.020-inch wide slots	5.56 O.D. 4.81 I.D.	4.08	320 to 340	10⅝	Conventional mud rotary

Notes:
I.D. = inside diameter
O.D. = outside diameter
PVC = polyvinyl chloride
Sch. = Schedule

2. Well Cement

Cement Interval	Cement Type	Additives	Amount Installed (cubic yards)	Method of Emplacement
Surface casing	Type V Neat 21 sack slurry	None	1.5[1]	Submerged tremie
Well casing	Type V Neat 21 sack slurry	None	7.0	Submerged tremie

[1] *Cement was mixed on-site and installed by drilling contractor, volume estimated.*

Field forms documenting pipe tallies, annular materials, and cement tickets are included in Appendix D.

3. Annular Packers

No annular packers were used during construction of well M56-LBF.

4. Centralizers

Casing	Centralizer Type	Number and Spacing
Well – FRP and PVC	Stainless steel – heavy duty	8 installed – every 40 feet

Notes:
FRP = fiberglass reinforced plastic
PVC = polyvinyl chloride

5. Bottom Hole Completion

   There is no bottom hole completion, as this is not an oil/gas well. The well was completed at the bottom with a stainless-steel endcap of the same diameter as the well screen.

6. Well Stimulation

   No well stimulation was used during the drilling and construction of well M56-LBF.

III. Description of Surface Equipment

1. Surface Equipment

   Well M56-LBF is a supplemental monitoring well and has been equipped with a pressure transducer for monitoring water levels and a low-flow pump for collecting water quality samples. There is no surface equipment beyond the well casing stick-up and locking well vault. An as-built diagram of the well is included as Figure 2.

IV. Monitoring Systems

1. Well Monitoring Equipment

   Well M56-LBF is a monitoring well and does not have any monitoring systems for injection. A pressure transducer with a data logger is installed in the well to collect water levels for compliance reporting.

2. Monitoring Wells

   A total of 16 monitoring wells (including well M56-LBF)are associated with the PTF: 7 point of compliance (POC) wells, 7 United States Environmental Protection Agency (USEPA) supplemental monitoring wells, and 2 operational monitoring wells. The POC wells are located outside the AOR and are not constructed as Class III wells. The supplemental monitoring and operational monitoring wells are located within the AOR and are constructed as Class III wells as required by the UIC Permit. The wells are summarized in the tables below by type.

POC Wells						
Well ID	**Location X/Y (State Plane NAD 83)**	**Depth (feet)**	**Well Nom. Diameter (inches)**	**Cementing Method**	**Screened Interval (feet)**	**Screened Lithologic Unit**
M14-GL	846750.23 746461.52	859	5 9/16 OD	Submerged tremie	778 to 838	LBFU
M15-GU	846697.17 746464.82	615	5 9/16 OD	Submerged tremie	554 to 594	LBFU

POC Wells						
Well ID	**Location X/Y (State Plane NAD 83)**	**Depth (feet)**	**Well Nom. Diameter (inches)**	**Cementing Method**	**Screened Interval (feet)**	**Screened Lithologic Unit**
M22-O	846751.26 746514.47	1,140	5 9/16 OD to 528 feet; 4½ OD to 1,140 feet	Submerged tremie	932 to 1,130	Oxide
M23-UBF	846688.13 746512.48	250	6⅝ OD	Submerged tremie	210 to 250	UBFU
M52-UBF	851092.00 774178.00	274	5 9/16	Submerged tremie	198 to 273	UBFU
M54-LBF	847331.96 746682.61	630	5 9/16	Submerged tremie	310 to 629	LBFU
M54-O	847342.99 746702.36	1,199	5 9/16	Submerged tremie	668 to 1,198	Oxide
OD = outside diameter						

Supplemental Monitoring Wells						
Well ID	**Location X/Y (State Plane NAD 83)**	**Depth (feet)**	**Well Nom. Diameter (inches)**	**Cementing Method**	**Screened Interval (feet)**	**Screened Lithologic Unit**
M55-UBF	847541.46 746280.63	261	5	Submerged tremie	240 to 260	UBFU
M56-LBF	847518.70 746303.41	340	5	Submerged tremie	320 to 340	LBFU
M57-O	847378.37 746248.93	1,200	5	Submerged tremie	523 to 1,199	Oxide
M58-O	847672.23 746595.97	1,200	5	Submerged tremie	594 to 1,199	Oxide
M59-O	847934.95 746218.89	1,201	5	Submerged tremie	534 to 1,199	Oxide
M60-O	847599.37 745903.70	1,201	5	Submerged tremie	444 to 1,200	Oxide
M61-LBF	848184.46 746148.88	629	5	Submerged tremie	429 to 629	LBFU

Operational Monitoring Wells						
Well ID	**Location X/Y (State Plane NAD 83)**	**Depth (feet)**	**Well Nom. Diameter (inches)**	**Cementing Method**	**Screened Interval**	**Screened Lithologic Unit**
MW-01-LBF	847487.97 746360.54	444	5	Submerged tremie	330 to 440	LBFU
MW-01-O	847499.04 746369.31	1,200	5	Submerged tremie	500 to 1,200	Oxide

V. Logging and Testing Results

Borehole geophysical logging was conducted on well M56-LBF in two phases: 1) open-hole surveys in the 12.25-inch borehole prior to installation of the well casing and screen, and 2) cased-hole surveys in the completed well.

The open-hole geophysical surveys completed at well M56-LBF included:

- Spontaneous potential;
- Natural gamma;
- Electrical resistivity (short and long normal);
- Caliper with calculated volume;
- Temperature;
- Sonic; and
- Deviation.

The cased-hole geophysical surveys completed included:

- Sonic;
- 4 pi density; and
- Dual density.

Open-hole geophysical surveys were used to support identification of the lithologic contacts, to evaluate the condition of the borehole, and to evaluate the deviation of the borehole.

The primary logs used to evaluate lithologic contacts were natural gamma ray, short (16-inch) and long (64-inch) normal electrical resistance, and single-point resistance.

The lithologic contacts for the Middle Fine-Grained Unit (MFGU) were selected based on the short and long resistance and the single-point resistance. All the resistivity values decreased and remained consistently low through the MFGU. This contact is generally characterized by a relatively sharp decrease in resistance at the top of the unit and a gradual increase in resistance below the bottom of the unit.

Cased-hole geophysical surveys were conducted to evaluate the cement seal and the casing-cement bond, to document baseline fluid temperature and conductivity, and to evaluate the plumbness of the well. The cement bond is discussed in Section VII.

Copies of all the geophysical logs are included in Appendix E; a figure summarizing the open-hole logs used to evaluate the geology is included as Figure 3.

VI. Well As-Built Diagram

An as-built diagram for well M56-LBF is included as Figure 2.

VII. Demonstration of Mechanical Integrity

A demonstration of Part I mechanical integrity of the well was completed using a standard annular pressure test (SAPT) in accordance with Part II.E.3.a.i.A of the UIC Permit. Mechanical integrity will be demonstrated every 2 years during operations. The SAPT for well M56-LBF is summarized below.

The SAPT was conducted by installing an inflatable packer in the well secured with a threaded well seal at the surface. The packer was installed near the bottom of the FRP-cased portion of the well and the wellhead was equipped with a water-tight threaded wellhead; the packer was inflated to form a seal against the casing. The bottom 5 feet of the packer drop pipe was perforated to allow for communication between the tubing and the annulus of the packer assembly. The drop pipe extended through the wellhead and a high pressure/low volume pump was attached to the drop pipe to pressurize the test interval. A valve on the drop pipe at the surface was used to isolate the test interval once the planned test pressure was achieved.

An In-Situ LevelTROLL® pressure transducer with a data logger was installed at the well head and connected to the packer assembly annulus interval via a National Pipe Thread adapter. The LevelTROLL was used to monitor and record pressure inside the well during the SAPT. To conduct the SAPT, water was pumped from a nearby well immediately prior to testing. Before the water was pumped into the test well, the water temperature was measured to ensure that it was similar to the ambient groundwater temperature of the test well to reduce the potential for differential temperature effects on the well casing. The SAPT for the Class III well was conducted by applying hydraulic pressure to the well casing and shutting in pressure between the packer and wellhead assembly, monitoring the shut-in pressure for a 30-minute period, then measuring the volume of water returned from the well casing after the pressure was released.

On 28 June 2017, the packer was installed to approximately 286 feet; the SAPT was unsuccessful. The USEPA SAPT form, a table of the data, and a chart of the data is provided in Appendix F.

Part II mechanical integrity is demonstrated by the cementing records included in this report (in accordance with Part II.E.3.ii.C of the UIC Permit) and will be demonstrated during operations by annular conductivity monitoring on the observation and multi-level sampling wells (in accordance with Part II.E.3.a.ii.A of the UIC Permit).

Cemented Interval	Cement Type	Calculated Grout Volume (cubic yards)	Installed Grout Volume (cubic yards)
Surface casing	Type V 21 sack neat cement slurry	0.9	1.5[1]
Well casing	Type V 21 sack neat cement slurry	5.5	7.0
[1] *Cement was mixed on-site and installed by drilling contractor, volume estimated.*			

On 12 May 2017, density, sonic, and 4pi logs were run over the entire length of the completed well to verify the grout seal. Because the grouted interval is primarily unsaturated, a cement bond log tool was not run in well M56-LBF. A summary of the logs completed to demonstrate cement bond are included in Appendix G.

The cement bond of the steel casing at well M56-LBF was evaluated by the geophysical contractor by calculating a bond index; however, due to the limited saturated interval, density logs including focused density and 4pi density logs were also run to evaluate the unsaturated portion of the well. The bond index was calculated to be greater than 90 percent over the saturated cement grouted interval from approximately 246 to 283 feet. Below 283 feet, there is a decreased bond and density, but the density is relatively consistent. It is unclear why the density response of well M56-LBF changes through this zone. The grout volume installed exceeds the calculated grout volume for the well and the grout was installed in one lift with the tremie at the bottom of the grouted interval. The bond evaluation data is included on the summary log in Appendix G.

VIII. Compatibility of Injected Waste

The Florence Copper Project is a Class III mineral extraction project and does not include the injection of any waste products of any kind. The injected fluid (lixiviant) is a carefully constituted in-situ copper recovery solution that will be recovered and recycled following injection.

The compatibility of the lixiviant was evaluated as part of the geochemical modeling completed by Florence Copper and summarized in the *Geochemical Evaluation to Forecast Composition of Process Solutions for In-Situ Copper Recovery Pilot Test Facility at Florence Copper, Florence Arizona* (Daniel B. Stephens Inc., 2014) which was included in Attachment H of the UIC Permit Application.

IX. Status of Corrective Action on Defective Wells in the Area of Review

There are not currently any defective wells in the AOR.

X. Maximum Pressures and Flow Rates for M56-LBF

Maximum Operating Pressure	Maximum Flow
Atmospheric	Not applicable – monitoring well

This well is a monitoring well used to monitor water quality near the PTF. No fluids will be injected.

XI. Well Development

Well M56-LBF was initially developed by the airlift method, followed by pump development. Development activities were completed by National using a workover rig. On 21 April 2017, an airline was temporarily installed to 320 feet and airlift development of the well was conducted at approximately 10 gallons per minute (gpm) to purge drilling fluids and solids from the well. During airlift development, the airlift pump was turned on and off to surge the well. After 5.5 hours, approximately 1 gallon of AquaClear PFD® polymer dispersant was swabbed into the screened interval of the well. Airlift development was conducted for approximately 9 hours over a 4-day period. The discharge was turbid but sand-free at the end of the airlift development period.

To pump develop the well, on 26 April 2017 a submersible pump was temporarily installed to a depth of 335 feet. Prior to pumping, the static water level was approximately 236 feet. Pump development was conducted at approximately 19 gpm; the submersible pump was periodically turned off to surge the well during development. Pump development was conducted for a total of approximately 54 hours. The development was concluded on 1 May 2017, at which time the discharge was sand-free with turbidity values generally less than 10 Nephelometric Turbidity Units. Well development forms are included in Appendix H.

XII. Well Completion

The surveyed location for well M56-LBF is as follows:

Northing (feet)	Easting (feet)	Measuring Point Elevation (feet amsl)
746303.41	847518.70	1478.65
***Notes**:* *Northing and easting locations provided in State Plane North American Datum 1983; vertical location provided in North American Vertical Datum 1988.* *amsl = above mean sea level*		

XIII. Downhole Equipment

Permanent equipment installed in well M56-LBF includes the following:

- QED® low-flow sampling pump hung on drop tubing (pump at 330 feet); and
- Pressure transducer.

The type and depth of equipment installed in each well is not constrained by the UIC Permit or the Aquifer Protection Permit (APP). This information is provided in accordance with Section 2.7.4.3 of the APP. Operational considerations may require that the type and depth of equipment be changed in response to conditions observed during operations.

XIV. References

Brown and Caldwell, Inc., 2018. *Procedures for Determining Alert Levels and Aquifer Quality Limits for Groundwater Compliance Monitoring, Florence Copper Project, Florence, Arizona*. June.

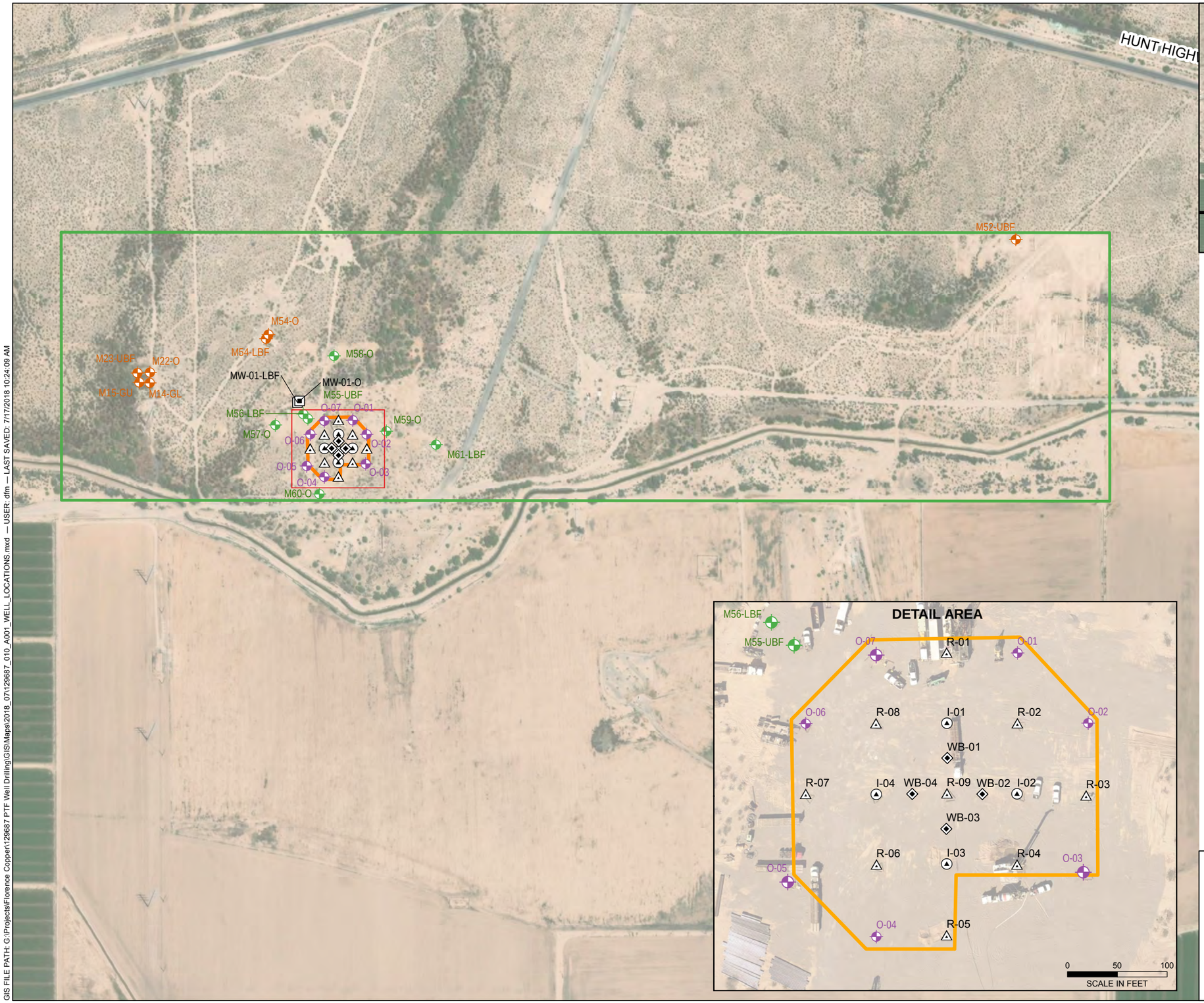
Daniel B. Stephens, Inc., 2014. *Geochemical Evaluation to Forecast Composition of Process Solutions for In-Situ Copper Recovery Pilot Test Facility at Florence Copper, Florence Arizona.* Prepared for Florence Copper. May.

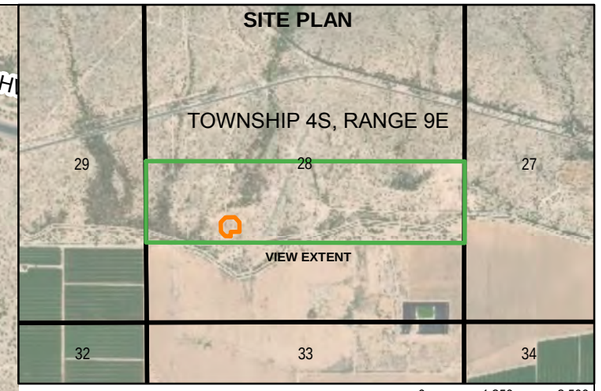
Haley & Aldrich, Inc., 2017. *Bid Specification: Installation, of Class III Monitoring Wells, Production Test Facility, Florence, Arizona*. Revised September 2017.

Enclosures:

Figure 1 – Well Locations
Figure 2 – M56-LBF Supplemental Monitoring Well As-Built Diagram
Figure 3 – Geophysical Data and Lithologic Log
Appendix A – Arizona Department of Water Resources Well Registry Report
Appendix B – Lithologic Log
Appendix C – Chemical Characteristics of Formation Water
Appendix D – Well Completion Documentation
Appendix E – Geophysical Logs
Appendix F – SAPT Documentation
Appendix G – Cement Bond Log Summary
Appendix H – Well Development Field Forms

FIGURES





LEGEND

- OBSERVATION WELL
- SUPPLEMENTAL MONITORING WELL
- POINT-OF-COMPLIANCE WELL

PTF WELL

- INJECTION
- RECOVERY
- WESTBAY WELL
- OPERATIONAL MONITORING
- PTF WELL FIELD
- STATE LAND LEASE

NOTES

1. ALL LOCATIONS AND DIMENSIONS ARE APPROXIMATE.
2. AERIAL IMAGERY SOURCE: ESRI

0 500 1,000
SCALE IN FEET

HALEY ALDRICH

FLORENCE COPPER PROJECT
FLORENCE, ARIZONA

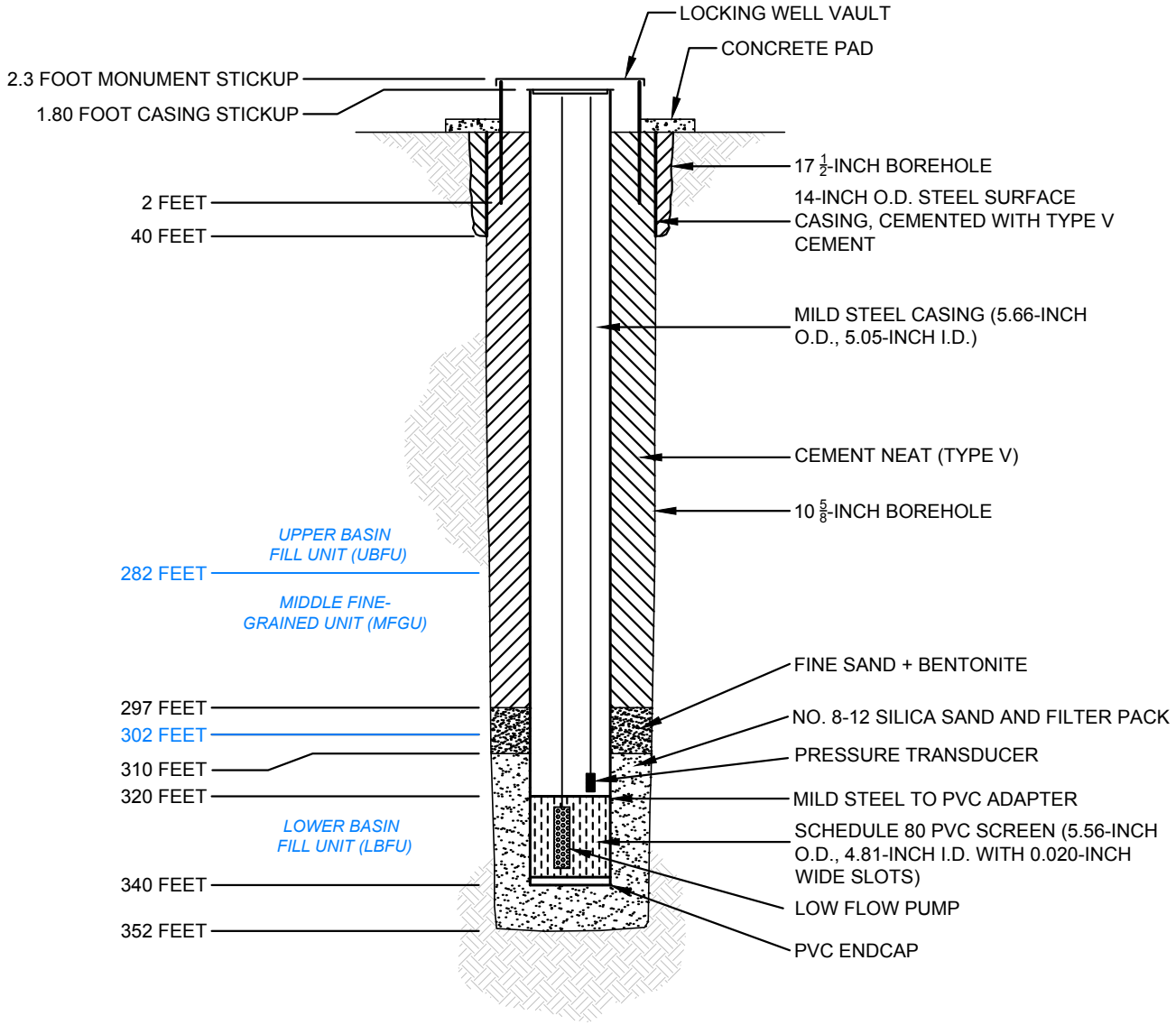
WELL LOCATIONS

FLORENCE COPPER INC.

AUGUST 2018

FIGURE 1

GIS FILE PATH: G:\Projects\Florence Copper\129687 PTF Well Drilling\GIS\Maps\2018_07\129687_010_A001_WELL_LOCATIONS.mxd — USER: dfm — LAST SAVED: 7/17/2018 10:24:09 AM



NOTES

1. WELL REGISTRATION NO.: 55-226795
2. CADASTRAL LOCATION: D (4-9) 28 CBD
3. TOP OF CASING ELEVATION: 1478.65' AMSL
4. CONCRETE PAD ELEVATION: 1477.32' AMSL
5. I.D. = INSIDE DIAMETER
6. O.D. = OUTSIDE DIAMETER
7. PVC = POLYVINYL CHLORIDE

HALEY ALDRICH

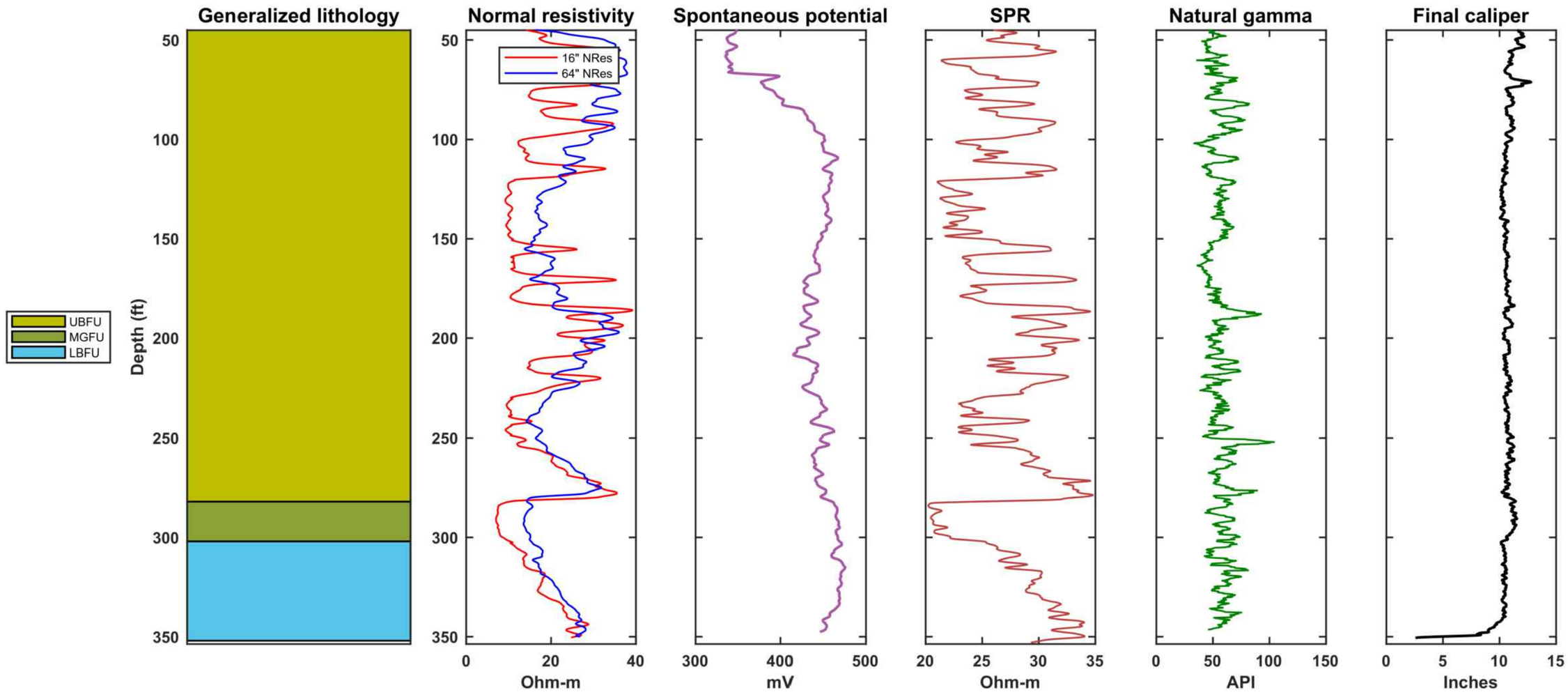
PRODUCTION TEST FACILITY
FLORENCE COPPER, INC.
FLORENCE, ARIZONA

M56-LBF
SUPPLEMENTAL MONITORING WELL AS-BUILT DIAGRAM

FLORENCE COPPER INC.

SCALE: NOT TO SCALE
SEPTEMBER 2018

FIGURE 2



MCELENEY, TERRI Printed: 6/14/2018 3:33 PM Layout: M56LBF
G:\129687\GLOBAL\CAD\129687-010 GEOPHYICAL DATA 2018-0614.DWG

HALEY ALDRICH

PRODUCTION TEST FACILITY
FLORENCE COPPER, INC.
FLORENCE, ARIZONA

M56-LBF SUPPLEMENTAL MONITORING WELL GEOPHYSICAL DATA AND LITHOLOGIC LOG

FLORENCE COPPER

SCALE: AS SHOWN
SEPTEMBER 2018

FIGURE 3

APPENDIX A

Arizona Department of Water Resources Well Registry Report

Arizona Department of Water Resources
Information Management Unit
PO Box 36020 • Phoenix, Arizona 85067-6020
(602) 771-8527 • 602-771-8500

Well Driller Report and Well Log

9/20/17

THIS REPORT MUST BE FILED WITHIN **30 DAYS** OF COMPLETING THE WELL.

PLEASE PRINT CLEARLY USING BLACK OR BLUE INK

FILE NUMBER: D(4-9) 28 CBD
WELL REGISTRATION NUMBER: 55 - 226795
PERMIT NUMBER (IF ISSUED):

SECTION 1. DRILLING AUTHORIZATION

Drilling Firm

Mail To:

NAME	DWR LICENSE NUMBER
NATIONAL EWP, INC.	823
ADDRESS	**TELEPHONE NUMBER**
1200 W. SAN PEDRO ST.	480-558-3500
CITY / STATE / ZIP	**FAX**
GILBERT, AZ, 85233	

SECTION 1. REGISTRY INFORMATION

Well Owner

FULL NAME OF COMPANY, ORGANIZATION, OR INDIVIDUAL
FLORENCE COPPER, INC.

MAILING ADDRESS
1575 W. HUNT HWY

CITY / STATE / ZIP
FLORENCE, AZ, 85132

CONTACT PERSON NAME AND TITLE
Ian Ream, Sr. Hydraulogis

TELEPHONE NUMBER
520 374-3984

FAX

RECEIVED
AUG 9 2017
ARIZONA DEPARTMENT OF WATER RESOURCES

WELL NAME (e.g., MW-1, PZ-3, lot 25 Well, Smith Well, etc.)
M56-LBF

Location of Well

WELL LOCATION ADDRESS (IF ANY)
Same as well owner

TOWNSHIP (N/S)	RANGE (E/W)	SECTION	160 ACRE	40 ACRE	10 ACRE
4S	9E	28	SW 1/4	NW 1/4	SE 1/4

LATITUDE			LONGITUDE		
33 °	3 '	2 "N	111 °	26 '	7 "W

METHOD OF LATITUDE/LONGITUDE (CHECK ONE)
☐ USGS Quad Map ☐ Conventional Survey ☒ *GPS: Hand-Held ☐ *GPS: Survey-Grade

LAND SURFACE ELEVATION AT WELL
1478 Feet Above Sea Level

METHOD OF ELEVATION (CHECK ONE)
☐ USGS Quad Map ☐ Conventional Survey ☒ *GPS: Hand-Held ☐ *GPS: Survey-Grade

*IF GPS WAS USED, GEOGRAPHIC COORDINATE DATUM (CHECK ONE)
☒ NAD-83 ☐ Other (please specify)

COUNTY	ASSESSOR'S PARCEL ID NUMBER (MOST RECENT)		
	BOOK	MAP	PARCEL
Pinal	0	0	0

SECTION 3. WELL CONSTRUCTION DETAILS

Drilling Method

CHECK ONE
☐ Air Rotary
☐ Bored or Augered
☐ Cable Tool
☐ Dual Rotary
☒ Mud Rotary
☐ Reverse Circulation
☐ Driven
☐ Jetted
☐ Air Percussion / Odex Tubing
☐ Other (please specify)

Method of Well Development

CHECK ONE
☒ Airlift
☐ Bail
☐ Surge Block
☐ Surge Pump
☐ Other (please specify)

Condition of Well

CHECK ONE
☐ Capped
☒ Pump Installed

Method of Sealing at Reduction Points

CHECK ONE
☒ None
☐ Packed
☐ Swedged
☐ Welded
☐ Other (please specify)

Construction Dates

DATE WELL CONSTRUCTION STARTED
4.14.2017

DATE WELL CONSTRUCTION COMPLETED
4.14.2017

I state that this notice is filed in compliance with A.R.S. § 45-596 and is complete and correct to the best of my knowledge and belief.

SIGNATURE OF QUALIFYING PARTY

DATE
8-3-17

Well Driller Report and Well Log

WELL REGISTRATION NUMBER
55 - 226795

SECTION 4. WELL CONSTRUCTION DESIGN (AS BUILD) (attach additional page if needed)

Depth

DEPTH OF BORING	DEPTH OF COMPLETED WELL
352 Feet Below Land Surface	340 Feet Below Land Surface

Water Level Information

STATIC WATER LEVEL	DATE MEASURED	TIME MEASURED	IF FLOWING WELL, METHOD OF FLOW REGULATION
235 Feet Below Land Surface	4.30.2017	12:00	☐ Valve ☐ Other:

Borehole

DEPTH FROM SURFACE FROM (feet)	DEPTH FROM SURFACE TO (feet)	BOREHOLE DIAMETER (inches)
0	40	17.5
40	350	10.625

Installed Casing

DEPTH FROM SURFACE FROM (feet)	DEPTH FROM SURFACE TO (feet)	OUTER (inches)	MATERIAL TYPE (T) STEEL	PVC	ABS	IF OTHER TYPE, DESCRIBE	PERFORATION TYPE (T) BLANK OR NONE	WIRE WRAP	SHUTTER SCREEN	MILLS KNIFE	SLOTTED	IF OTHER TYPE, DESCRIBE	SLOT SIZE (inches)
0	40	14	x				x						
+1.6	320	5.5	x				x						
320	340	5.5		x							x		

Installed Annular Material

DEPTH FROM SURFACE FROM (feet)	DEPTH FROM SURFACE TO (feet)	ANNULAR MATERIAL TYPE (T) NONE	CONCRETE	NEAT CEMENT OR CEMENT GROUT	CEMENT-BENTONITE GROUT	BENTONITE GROUT	BENTONITE CHIPS	BENTONITE PELLETS	IF OTHER TYPE OF ANNULAR MATERIAL, DESCRIBE	FILTER PACK SAND	FILTER PACK GRAVEL	FILTER PACK SIZE
0	297			x					Type 5 Cement			
297	310							x	Pell Plug			
310	352										x	8x12

Well Driller Report and Well Log

WELL REGISTRATION NUMBER
55 - 226795

SECTION 5. GEOLOGIC LOG OF WELL

DEPTH FROM SURFACE FROM (feet)	DEPTH FROM SURFACE TO (feet)	Description Describe material, grain size, color, etc.	Check (T) every interval where water was encountered (if known)
0	282	Upper Basin Fill Unit	
282	302	Middle Fine Grained Unit	
302	352	Lower Basin Fill Unit	

Well Driller Report and Well Log

WELL REGISTRATION NUMBER
55 - 226795

SECTION 6. WELL SITE PLAN

NAME OF WELL OWNER	COUNTY ASSESSOR'S PARCEL ID NUMBER (MOST RECENT)		
	BOOK	MAP	PARCEL
FLORENCE COPPER, INC.			

- Please draw the following: (1) the boundaries of property on which the well was located; (2) the well location; (3) the locations of all septic tank systems and sewer systems on the property or within 100 feet of the well location, even if on neighboring properties; and (4) any permanent structures on the property that may aid in locating the well.
- Please indicate the distance between the well location and any septic tank system or sewer system.

Run Date: 01/13/2017

AZ DEPARTMENT OF WATER RESOURCES

WELL REGISTRY REPORT - WELLS55

Location D 4.0 9.0 28 C B D

Well Reg.No 55 - 226795

AMA PINAL AMA

Registered Name FLORENCE COPPER, INC.
1575 W. HUNT HWY
FLORENCE AZ 85132

File Type NEW WELLS (INTENTS OR APPLICATIONS)
Application/Issue Date 01/11/2017

Owner OWNER
Driller No. 823
Driller Name NATIONAL EWP, INC.
Driller Phone 480-558-3500
County PINAL

Intended Capacity GPM 0.00

Well Type ENV - MONITOR
SubBasin ELOY
Watershed UPPER GILA RIVER
Registered Water Uses MONITORING
Registered Well Uses MONITOR
Discharge Method NO DISCHARGE METHOD LISTED
Power NO POWER CODE LISTED

Well Depth	0.00	**Case Diam**	0.00	**Tested Cap**	0.00
Pump Cap.	0.00	**Case Depth**	0.00	**CRT**	
Draw Down	0.00	**Water Level**	0.00	**Log**	
		Acres Irrig	0.00	**Finish**	NO CASING CODE LISTED

Contamination Site: NO - NOT IN ANY REMEDIAL ACTION SITE

Tribe: Not in a tribal zone

Comments Well M56-LBF
Landownership: AZ State Land Dept. (Mineral Lease #11-026500)
TV

Current Action

1/13/2017 555 DRILLER & OWNER PACKETS MAILED
Action Comment: TNV

Action History

1/13/2017 550 DRILLING AUTHORITY ISSUED
Action Comment: TNV

1/11/2017 155 NOI RECEIVED FOR A NEW NON-PRODUCTION WELL
Action Comment: TNV

ARIZONA DEPARTMENT OF WATER RESOURCES

1110 W. Washington St. Suite 310
Phoenix, Arizona 85007

THIS AUTHORIZATION SHALL BE IN POSSESSION OF THE DRILLER DURING ALL DRILLING OPERATIONS

WELL REGISTRATION NO: **55-226795**

AUTHORIZED DRILLER: **NATIONAL EWP, INC.** LICENSE NO: **823**

NOTICE OF INTENTION TO DRILL ENV - MONITOR WELL(S) HAS BEEN FILED WITH THE DEPARTMENT BY:

WELL OWNER: **FLORENCE COPPER, INC. 1575 W. HUNT HWY FLORENCE, AZ, 85132**

THE WELL(S) IS/ARE TO BE LOCATED IN THE:

SE 1/4 of the **NW** 1/4 of the **SW** 1/4 Section **28** Township **4.0** **SOUTH** Range **9.0** **EAST**

NO. OF WELLS IN THIS PROJECT: **1**

THIS AUTHORIZATION EXPIRES AT MIDNIGHT ON THE DAY OF **January 11, 2018**

Stella Murillo

GROUNDWATER PERMITTING AND WELLS

THE DRILLER MUST FILE A LOG OF THE WELL WITHIN 30 DAYS OF COMPLETION OF DRILLING.

ARIZONA DEPARTMENT of WATER RESOURCES
1110 W. Washington St. Suite 310
Phoenix, AZ 85007
602-771-8500
azwater.gov

January 13, 2017

FLORENCE COPPER, INC.
1575 W. HUNT HWY
FLORENCE, AZ 85132

Registration No. 55- 226795
File Number: D(4-9) 28 CBD

Dear Well Applicant:

Enclosed is a copy of the Notice of Intention to Drill (NOI) a well which you or your driller recently filed with the Department of Water Resources. This letter is to inform you that the Department has approved the NOI and has mailed, or made available for download, a drilling authorization card to your designated well drilling contractor. The driller may not begin drilling until he/she has received the authorization, and must keep it in their possession at the well site during drilling. Although the issuance of this drill card authorizes you to drill the proposed well under state law, the drilling of the well may be subject to restrictions or regulations imposed by other entities.

Well drilling activities must be completed within one year after the date the NOI was filed with the Department. If drilling is not completed within one year, a new NOI must be filed and authorization from this Department received before proceeding with drilling. If the well cannot be successfully completed as initially intended (dry hole, cave in, lost tools, etc.), the well must be properly abandoned and a Well Abandonment Completion Report must be filed by your driller [as required by A.A.C. R12-15-816(F)].

If you change drillers, you must notify the Department of the new driller's identity on a Request to Change Well Information (form 55-71A). Please ensure that the new driller is licensed by the Department to drill the type of well you require. A new driller may not begin drilling until he/she receives a new drilling authorization card from the Department.

If you find it necessary to change the location of the proposed well(s), you may not proceed with drilling until you file an amended NOI with the Department. An amended drilling authorization card will then be issued to the well drilling contractor, which must be in their possession before drilling begins.

Arizona statute [A.R.S. § 45-600] requires registered well owners to file a Pump Installation Completion Report (form 55-56) with the Department within 30 days after the installation of pumping equipment, if authorized. A blank report is enclosed for your convenience. State statute also requires the driller to file a complete and accurate Well Drillers Report and Well Log (form 55-55) within 30 days after completion of drilling. A blank report form was provided to your driller with the drilling authorization card. You should insist and ensure that all of the required reports are accurately completed and timely filed with the Department.

Please be advised that Arizona statute [A.R.S. § 45-593(C)] requires a registered well owner to notify the Department of a change in ownership of the well and/or information pertaining to the physical characteristics of the well in order to keep this well registration file current and accurate. Any change in well information or a request to change well driller must be filed on a Request to Change Well Information form (form 55-71A) that may be downloaded from the ADWR Internet website at www.azwater.gov.

Sincerely,

Groundwater Permitting and Wells Section

Arizona Department of Water Resources
Groundwater Permitting and Wells Section
P.O. Box 36020 Phoenix, Arizona 85067-6020
(602) 771-8500 • (602) 771-8690
· www.azwater.gov ·

Notice of Intent to Drill, Deepen, or Modify a *Monitor / Piezometer / Environmental* Well

$150 FEE

- Review instructions prior to completing form in black or blue ink.
- You must include with your Notice:
  - $150 check or money order for the filing fee.
  - Well construction diagram, labeling all specifications listed in Section 6 and Section 7.

  Authority for fee: A.R.S. § 45-596 and A.A.C. R12-15-104.

AMA/INA	B	SB
Pinal	PIN	11
RECEIVED DATE	WS	
1/11/2017	06 VGR	
ISSUED DATE	REMEDIAL ACTION SITE	
1/13/2017	000	

FILE NUMBER: 55-928 CBD
WELL REGISTRATION NUMBER: 55 - 226795

SECTION 1. REGISTRY INFORMATION

To determine the location of well, please refer to the Well Registry Map (https://gisweb.azwater.gov/WellRegistry/Default.aspx) and/or Google Earth (http://www.earthpoint.us/Townships.aspx)

Well Type

CHECK ONE
- ☒ Monitor
- ☐ Piezometer
- ☐ Vadose Zone
- ☐ Air Sparging
- ☐ Soil Vapor Extraction
- ☐ Other (*please specify*):

Proposed Action

CHECK ONE
- ☒ Drill New Well
- ☐ Deepen
- ☐ Modify

WELL REGISTRATION NUMBER *(if Deepening or Modifying)*: 55 -

Location of Well

WELL LOCATION ADDRESS (IF ANY)

TOWNSHIP(N/S)	RANGE (E/W)	SECTION	160 ACRE	40 ACRE	10 ACRE
4.0 S	9.0 E	28	SW ¼	NW ¼	SE ¼

COUNTY ASSESSOR'S PARCEL ID NUMBER

BOOK	MAP	PARCEL
		1001

COUNTY WHERE WELL IS LOCATED: PINAL

SECTION 2. OWNER INFORMATION

Land Owner

FULL NAME OF COMPANY, ORGANIZATION, OR INDIVIDUAL: AZ State Land Dept (Mineral Lease # 11-026500)
MAILING ADDRESS: 1616 W Adams St
CITY / STATE / ZIP CODE: Phoenix, AZ 85007
CONTACT PERSON NAME AND TITLE: Lisa Atkins, State Land Commissioner
TELEPHONE NUMBER: (602) 542-4631
FAX:

Well Owner *(check this box if Land Owner and Well Owner are same ☐)*

FULL NAME OF COMPANY, GOVERNMENT AGENCY, OR INDIVIDUAL: Florence Copper, Inc.
MAILING ADDRESS: 1575 W Hunt Hwy
CITY / STATE / ZIP CODE: Florence, AZ 85132
CONTACT PERSON NAME AND TITLE: Ian Ream, Senior Hydrogeologist
TELEPHONE NUMBER: (520) 374-3984
FAX: (520) 374-3999

RECEIVED
JAN 11 2017
ADWR

SECTION 3. DRILLING AUTHORIZATION

Drilling Firm

NAME: National EWP
DWR LICENSE NUMBER: 823
ROC LICENSE CATEGORY: A-4
TELEPHONE NUMBER: (480) 558-3580
FAX: 480-558-3525
EMAIL ADDRESS: jstephens@nationalewp.com

Consultant *(if applicable)*

CONSULTING FIRM: Haley & Aldrich, Inc.
CONTACT PERSON NAME: Mark Nicholls
TELEPHONE NUMBER: 602-760-2423
FAX: 602-760-2448
EMAIL ADDRESS: mnicholls@haleyaldrich.com

SECTION 4.

Questions	Yes	No	Explanation:
1. Are all annular spaces between the casing(s) and the borehole for the placement of grout at least 2 inches?	☒	☐	2-inch annular spaces are special standards required for wells located in and near groundwater contamination sites (such as CERCLA, WQARF, DOD, LUST).
2. Is the screened or perforated interval of casing greater than 100 feet in length?	☐	☒	100-foot maximum screen intervals are a special standard for wells located in and near groundwater contamination sites (such as CERCLA, WQARF, DOD, LUST).
3. Are you requesting a variance to use thermoplastic casing in lieu of steel casing in the surface seal?	☐	☒	The wells must be constructed in a vault. Pursuant to A.A.C. R12-15-801 (27) a "vault" is defined as a tamper-resistant watertight structure used to complete a well below the land surface.
4. Is there another well name or identification number associated with this well? (e.g., MW-1, PZ2, 06-04, etc.)	☒	☐	If yes, please state: M56-LBF
5. Have construction plans been coordinated with the Arizona Department of Environmental Quality?	☒	☐	If yes, please state agency contact & phone number: David Haag, 602-771-4669
6. For monitor wells, is dedicated pump equipment to be installed?	☒	☐	If yes, please state design pump capacity *(Gallons per Minute)*: Low-flow
7. Is this well a new well located in an Active Management Area AND intended to pump water for the purpose of remediating groundwater?	☐	☒	You must also file a supplemental form A.R.S. § 45-454(c) & (f) unless the well is a replacement well and the total number of operable wells on the site is not increasing. *(See instructions)*
8. Will the well registration number be stamped on the vault cover or on the upper part of the casing?	☒	☐	If no, where will the registration number be placed?

Notice of Intent to Drill, Deepen, or Modify a *Monitor / Piezometer / Environmental* Well

WELL REGISTRATION NUMBER
55 - 226795

SECTION 6. WELL CONSTRUCTION DETAILS

Drill Method

CHECK ONE

- ☐ Air Rotary
- ☐ Bored or Augered
- ☐ Cable Tool
- ☐ Dual Rotary
- ☒ Mud Rotary
- ☐ Reverse Circulation
- ☐ Driven
- ☐ Jetted
- ☐ Air Percussion / Odex Tubing
- ☐ Other (*please specify*):

DATE CONSTRUCTION TO BEGIN
01/16/2017

Method of Well Development

CHECK ONE

- ☒ Airlift
- ☐ Bail
- ☐ Surge Block
- ☐ Surge Pump
- ☐ Other (*please specify*):

Method of Sealing at Reduction Points

CHECK ONE

- ☒ None
- ☐ Welded
- ☐ Swedged
- ☐ Packed
- ☐ Other (*please specify*):

Grout Emplacement Method

CHECK ONE

- ☒ Tremie Pumped *(Recommended)*
- ☐ Gravity
- ☐ Pressure Grout
- ☐ Other (*please specify*):

Surface or Conductor Casing

CHECK ONE

- ☐ Flush Mount in a vault
- ☒ Extends at least 1' above grade

SECTION 7. PROPOSED WELL CONSTRUCTION PLAN (attach additional page if needed)

Attach a well construction diagram labeling all specifications below.

Borehole

DEPTH FROM SURFACE FROM (feet)	DEPTH FROM SURFACE TO (feet)	BOREHOLE DIAMETER (inches)
0	20	20
0	350	10.5

Casing

DEPTH FROM SURFACE FROM (feet)	DEPTH FROM SURFACE TO (feet)	OUTER DIAMETER (inches)	MATERIAL TYPE (T) STEEL	PVC	ABS	IF OTHER TYPE, DESCRIBE	PERFORATION TYPE (T) BLANK OR NONE	WIRE WRAP	SHUTTER SCREEN	MILLS KNIFE	SLOTTED	IF OTHER TYPE, DESCRIBE	SLOT SIZE IF ANY (inches)
0	20	14	☒	☐	☐		☒	☐	☐	☐	☐		
0	320	5	☒	☐	☐		☒	☐	☐	☐	☐		
320	340	5	☐	☒	☐		☐	☐	☐	☐	☒		0.020

Annular Material

DEPTH FROM SURFACE FROM (feet)	DEPTH FROM SURFACE TO (feet)	ANNULAR MATERIAL TYPE (T) NONE	CONCRETE	NEAT CEMENT OR CEMENT GROUT	CEMENT-BENTONITE GROUT	BENTONITE GROUT	BENTONITE CHIPS	BENTONITE PELLETS	IF OTHER TYPE OF ANNULAR MATERIAL DESCRIBE	FILTER PACK SAND	FILTER PACK GRAVEL	FILTER PACK SIZE
0	300	☐	☐	☒	☐	☐	☐	☐		☐	☐	
300	310	☐	☐	☐	☐	☐	☐	☐		☒	☐	Fine sand
310	350	☐	☐	☐	☐	☐	☐	☐		☒	☐	No. 8-12

IF THIS WELL HAS NESTED CASINGS, SPECIFY NUMBER OF CASING STRINGS

EXPECTED DEPTH TO WATER *(Feet Below Ground Surface)*
211

SECTION 8. PERMISSION TO ACCESS

☐ By checking this box, I hereby provide ADWR permission to enter the property for the purpose of taking water level measurements at this well. *(See instructions.)*

SECTION 9. LAND OWNER AND WELL OWNER SIGNATURE

I state that this notice is filed in compliance with A.R.S. § 45-596 and is complete and correct to the best of my knowledge and

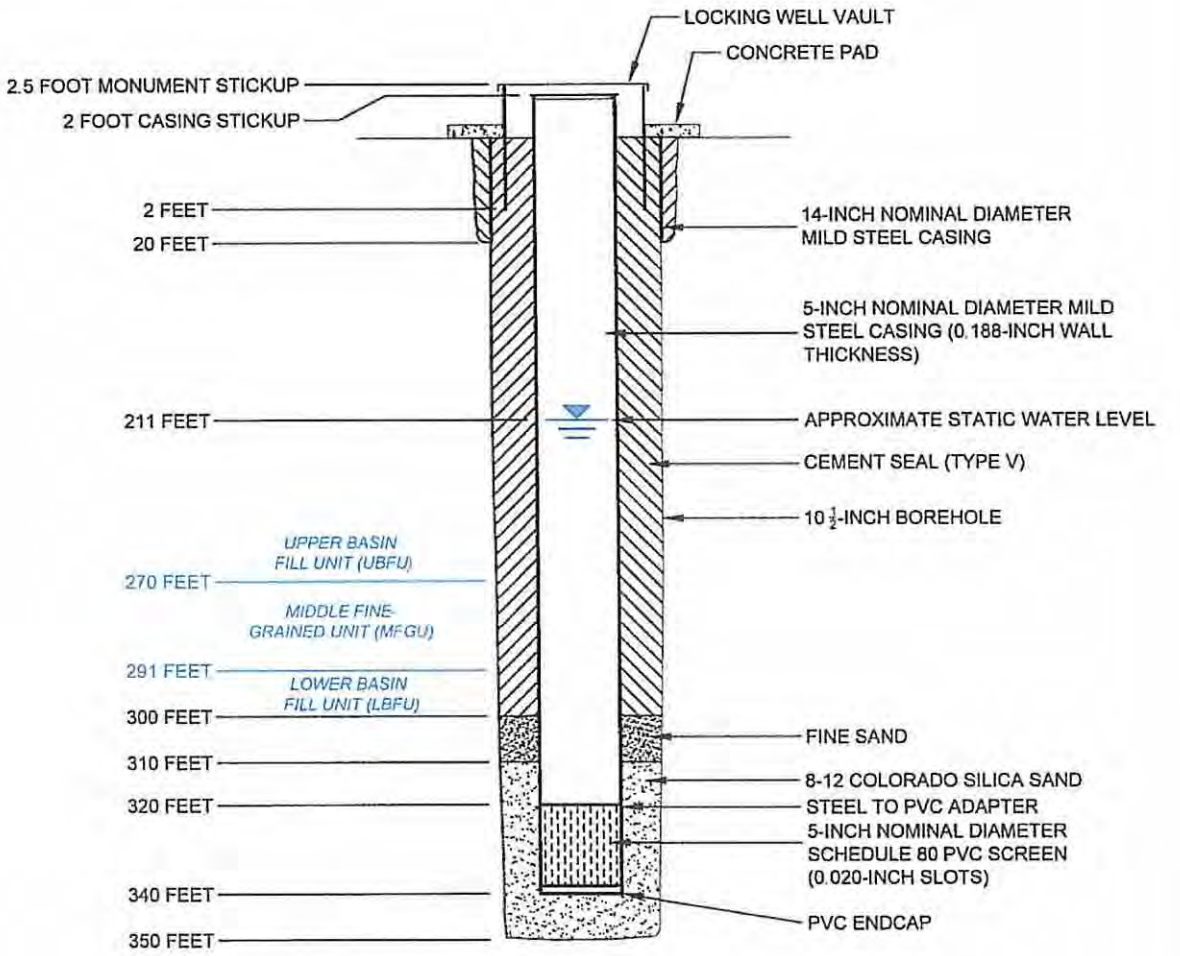
Land Owner	Well Owner *(if different from Land Owner; See instructions)*
PRINT NAME AND TITLE	PRINT NAME AND TITLE Ian Ream, Senior Hydrogeologist
SIGNATURE OF LAND OWNER	SIGNATURE OF WELL OWNER
DATE	DATE Jan 9, 2017
☐ By checking this box, you agree to allow ADWR to contact you via electronic mail.	☒ By checking this box, you agree to allow ADWR to contact you via electronic mail.
EMAIL ADDRESS	EMAIL ADDRESS IanReam@florencecopper.com

SECTION 5. Well Construction Diagram

Provide a well construction diagram showing all existing well construction features listed in Section 6 and Section 7.

See attached well diagram.

55-226795



HALEY ALDRICH

FLORENCE COPPER, INC.
FLORENCE, ARIZONA

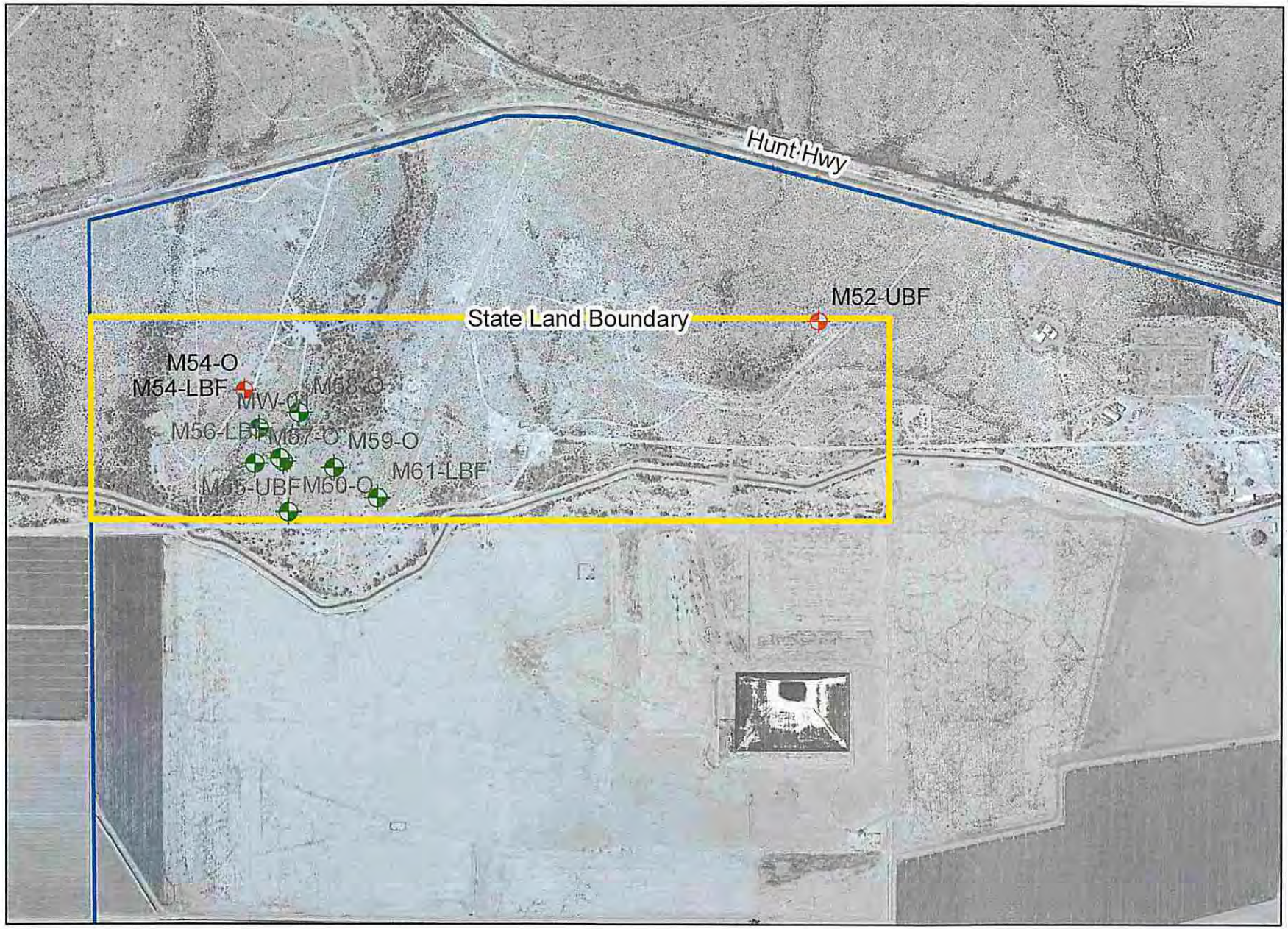
M56-LBF
WELL CONSTRUCTION DIAGRAM

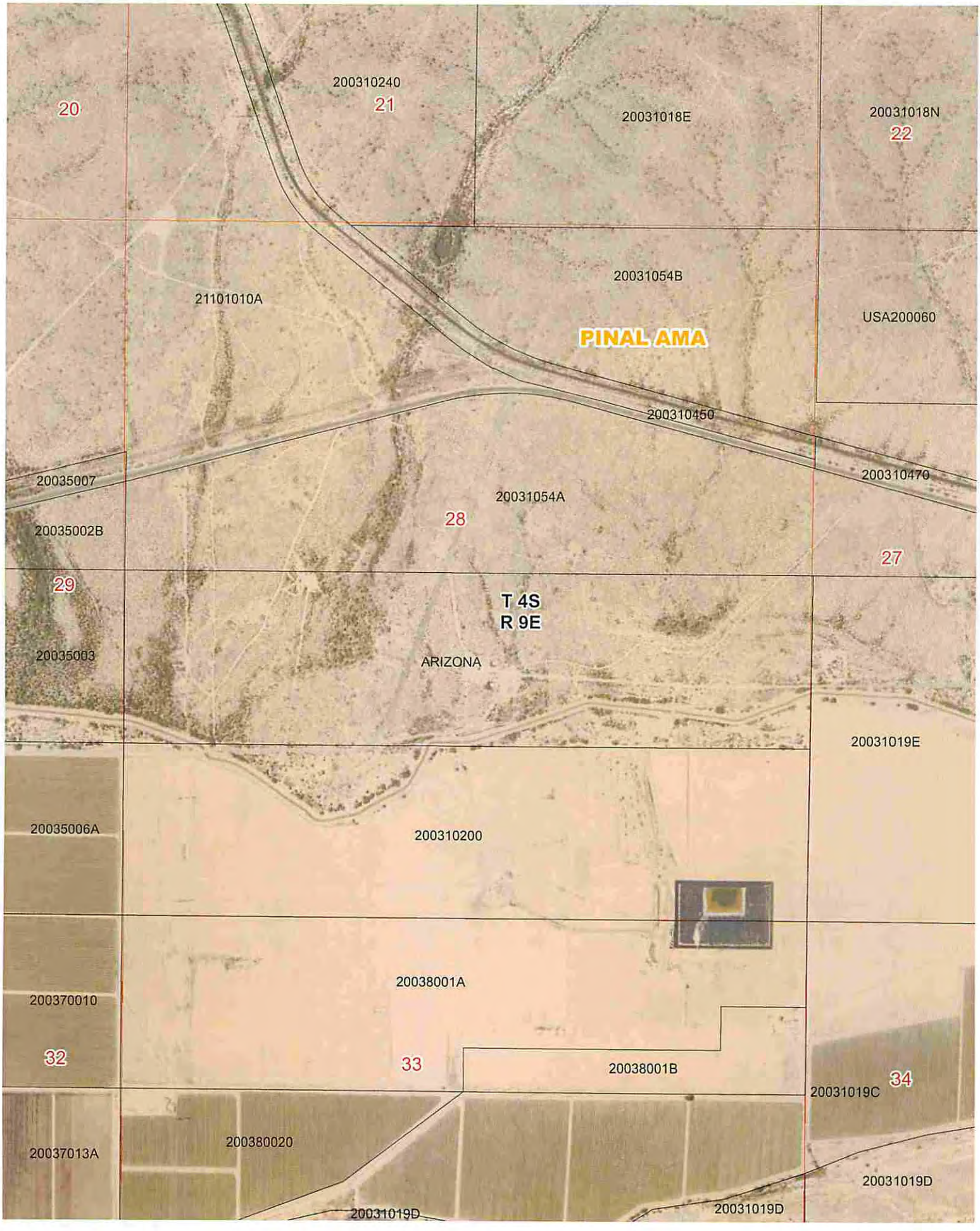
FLORENCE COPPER INC.

SCALE: NOT TO SCALE

FIGURE 1

MOBINI, GITA
Printed: 8/26/2015 2:14 PM Layout: M56-LBF
G:\PROJECTS\CURIS RESOURCES\38706-CURIS FEASIBILITY\DRAWINGS\M56-LBF_WELLDESIGN.DWG


Hunt Hwy
State Land Boundary
M52-UBF
M54-O
M54-LBF
MW-01
M58-O
M56-LBF
M57-O
M59-O
M61-LBF
M55-UBF
M60-O


200310240
20
21
20031018E
20031018N
22
20031054B
21101010A
USA200060
PINAL AMA
200310450
20035007
200310470
20031054A
20035002B
28
27
29
T 4S
R 9E
20035003
ARIZONA
20031019E
20035006A
200310200
20038001A
200370010
32
33
20038001B
34
20031019C
200380020
20037013A
20031019D
20031019D
20031019D

Torren Valdez

From: Ian Ream <IanReam@florencecopper.com>
Sent: Friday, January 13, 2017 9:06 AM
To: Torren Valdez
Subject: Re: Map of monitor well locations

Hi Torren,

The pumps will be QED micro purge. They typically do a liter or two a minute. Very low flow. Looking for discreet interval samples. The flow rate is based on drawdown. The goal is not to draw down the well much more than a half a foot or 1 foot.

Thanks,

Ian Ream
Senior Hydrogeologist
Florence Copper

On Jan 13, 2017, at 8:56 AM, Torren Valdez <tvaldez@azwater.gov> wrote:

> Ian,
>
> Would you happen to know the pump capacity (gpm) for the low-flow pumps that will be installed on those monitoring wells?
>
> Thank you,
>
> **Torren Valdez**
> Water Planning & Permitting Division
> Arizona Department of Water Resources
> 602.771.8614
>
> <image002.jpg>
>
> ---
>
> **From:** Ian Ream [mailto:IanReam@florencecopper.com]
> **Sent:** Thursday, January 12, 2017 11:13 AM
> **To:** Torren Valdez <tvaldez@azwater.gov>
> **Subject:** Map of monitor well locations
>
> Hi Torren,
>
> Here is a map with the well locations.
>
> Please don't hesitate to contact me if you need anything else or have any questions.
>
> Cheers,
>
> Ian

Ian Ream Senior Hydrogeologist

<image003.jpg>

Florence Copper Inc.
1575 W. Hunt Highway Florence AZ USA 85132
C 520-840-9604 **T** 520-374-3984 **F** 520-374-3999
E ianream@florencecopper.com **Web** florencecopper.com

"Notice Regarding Transmission

This message is intended only for the person(s) to whom it is addressed and may contain information that is privileged and confidential. If you are not the intended recipient, you are hereby notified that any dissemination or copying of this communication is prohibited. Please notify us of the error in communication by telephone (778-373-4533) or by return e-mail and destroy all copies of this communication. Please note that any views or opinions presented in this email are solely those of the author and do not necessarily represent those of Taseko Mines Limited or any affiliated or associated company. The recipient should check this email and any attachments for the presence of viruses. Neither Taseko Mines Limited nor any affiliated or associated company accepts any liability for any damage caused by any virus transmitted by this email. Thank you."

NOTICE

A.R.S. § 41-1030(B), (D), (E) and (F) provide as follows:

B. An agency shall not base a licensing decision in whole or in part on a licensing requirement or condition that is not specifically authorized by statute, rule or state tribal gaming compact. A general grant of authority in statute does not constitute a basis for imposing a licensing requirement or condition unless a rule is made pursuant to that general grant of authority that specifically authorizes the requirement or condition.

D. This section may be enforced in a private civil action and relief may be awarded against the state. The court may award reasonable attorney fees, damages and all fees associated with the license application to a party that prevails in an action against the state for a violation of this section.

E. A state employee may not intentionally or knowingly violate this section. A violation of this section is cause for disciplinary action or dismissal pursuant to the agency's adopted personnel policy.

F. This section does not abrogate the immunity provided by section 12-820.01 or 12-820.02.

ARIZONA DEPARTMENT of WATER RESOURCES
1110 W. Washington St. Suite 310
Engineering and Permits Division
Phoenix, AZ 85007
602-771-8500

NOTICE TO WELL DRILLERS

This is a reminder that a valid drill card be present for the drilling of each and every well constructed on a site.* The problem seems to occur during the construction of a well when an unexpected problem occurs. Either the hole collapses, the hole is dry, a drill bit is lost and can't be recovered, or any number of other situations where the driller feels that he needs to move over and start another well. If you encounter this type of scenario, please be aware drillers do not have the authority to start another well without first obtaining drilling authority for the new well. Please note the following statutes and regulations pertaining to well drilling and construction:

ARIZONA REVISED STATUTE (A.R.S.)

A.R.S. § 45-592.A.

A person may construct, replace or deepen a well in this state only pursuant to this article and section 45-834.01. The drilling of a well may not begin until all requirements of this article and section 45-834.01, as applicable, are met.

***

A.R.S. § 594.A.

The director shall adopt rules establishing construction standards for new wells and replacement wells, the deepening and abandonment of existing wells and the capping of open wells.

***

A.R.S. § 600.A

A well driller shall maintain a complete and accurate log of each well drilled.

ARIZONA ADMINISTRATIVE CODE (A.A.C.)

A.A.C. R12-15-803.A.

A person shall not drill or abandon a well, or cause a well to be drilled or abandoned, in a manner which is not in compliance with A.R.S. Title 45, Chapter 2, Article 10, and the rules adopted thereunder.

***

A.A.C. R12-15-810.A.

A well drilling contractor or single well licensee may commence drilling a well only if the well drilling contractor or licensee has possession of a drilling card at the well site issued by the Director in the name of the well drilling contractor or licensee, authorizing the drilling of the specific well in the specific location.

***

A.A.C. R12-15-816.F.

In the course of drilling a new well, the well may be abandoned without first filing a notice of intent to abandon and without an abandonment card.

*** THIS REQUIREMENT DOES NOT PERTAIN TO THE DRILLING OF MINERAL EXPLORATION, GEOTECHNICAL OR HEAT PUMP BOREHOLES**

Transaction Receipt - Success

Arizona Water Resources
Arizona Water Resources
MID:347501639533
1700 W Washington St
Phoenix , AZ 85012
602-771-8454

01/11/2017 04:20PM
Remittance ID
Arizona011117181536095Ald
Transaction ID:
178069995

KELSEY SHERRARD
500 Maint St
WOODLAND, California 95695
United States
Visa - 3420
Approval Code: 040691

Sale
Amount: $1,800.00

55-226788, 55-226789, 55-226790, 55-226791, 55-226792, 55-226793, 55-226794, 55-226795, 55-226796, 55-226797, 55-226798, 55-226799
N/A
Cash Reciepts
0
palder@azwater.gov

Cardmember acknowledges receipt of goods and/or services in the amount of the total shown hereon and agrees to perform the obligations set forth by the cardmember's agreement with the issuer.

Signature Phone Order

click here to continue.

Printed: 1/11/2017 4:27:39 PM

Arizona Department of Water Resources

1110 West Washington Street, Suite 310
Phoenix AZ 85007

Customer:
KELSEY SHERRARD
500 MAIN STREET
WOODLAND, CA 95695

Receipt #: 17-49315
Office: MAIN OFFICE
Receipt Date: 01/11/2017
Sale Type: Mail
Cashier: WRPXA

Item No.	Function Code	AOBJ	Description	Ref ID	Qty	Unit Price	Ext Price
8505	122221	4439-6F	MONITOR, PIEZOMETER, AIR SPARGING, SOIL VAPOR EXTR		12	150.00	1,800.00
						RECEIPT TOTAL:	**1,800.00**

Payment type: CREDIT CARD
Amount Paid: $1,800.00
Payment Received Date: 01/11/2017

Authorization 178069995

Notes: Credit card payment for $1,800.00 is for well registration numbers 55-226788, 55-226789, 55-226790, 55-226791, 55-226792, 55-226793, 55-226794, 55-226795, 55-226796, 55-226797, 55-226798, 55-226799

No refund without valid receipt

APPENDIX B

Lithologic Log

HALEY ALDRICH

LITHOLOGIC LOG

M56-LBF

Project	Production Test Facility		Cadastral Location
Client	Florence Copper, Inc.		D (4-9) 28 CBD
Contractor	National EWP, Inc.		
Drilling Method	Conventional Mud Rotary	Concrete Pad 1477.32 feet, amsl	Start April 13, 2017
Borehole Diameter(s)	10.625	Datum State Plane NAD 83	Finish April 14, 2017
Rig Make & Model	Schramm T685WS	Location N 746,317 E 847,592	H&A Rep. C. Price

Elevation (ft)	Depth (ft)	USCS Symbol	Stratum Change Depth (ft)	LITHOLOGY IDENTIFICATION AND DESCRIPTION	COMMENTS
1460	0	SP		**POORLY GRADED SAND (0-20 feet)** Primarily fine to coarse sand with ~5% fines and ~5% gravel to 10 mm. Sand is subrounded, gravel is subangular. Fines are nonplastic, are dark brown (7.5YR 3/4), and there is a weak reaction to HCL. **UBFU**	**Well Registry ID:** 55-226795 **Surface Completion:** Locking Well Vault & Concrete Pad **Well casing stickup:** 1.8 feet als *COLOR IDENTIFICATION MADE WITH WET SAMPLES USING MUNSELL CHART*
	20		20		
1440		GP-GM		**POORLY GRADED GRAVEL with SAND and SILT (20-40 feet)** Composition roughly equal parts sand and gravel to 6 mm with ~10% fines. Sand and gravel is subangular. Fines have low plasticity, are very dark grey (7.5 YR 3/1), and have a weak reaction to HCL. **UBFU**	
	40		40		
		SP-SM			
1420	60			**POORLY GRADED SAND with SILT (40-70 feet)** Primarily fine to medium sand with ~10% fines and ~5% gravel to 6 mm. Sand is subrounded, gravel is rounded. Fines have low plasticity, are brown (7.5YR 4/2), and have a weak reaction to HCL. **UBFU**	**Surface Casing:** 14-inch mild steel; 0 - 40 feet **Well Casing:** Nominal 5-inch diameter Mild Steel; 0 - 320 feet
			70		
1400	80	SP-SC		**POORLY GRADED SAND with CLAY (70-120 feet)** Primarily fine to medium sand with ~10% fines and ~10% gravel to 12 mm. Sand and gravel is subangular. Fines have medium plasticity, are brown (7.5YR 4/2), and have no reaction to HCL. **UBFU**	**Unit Intervals:** UBFU: 0 - 282 feet MGFU: 282 - 302 feet LBFU: 302 - 352 feet
1380	100				
1360	120		120		
		CL		**SANDY LEAN CLAY (120-150 feet)** Primarily fines with ~30% sands and trace gravel to 6 mm. Sand is subrounded, gravel is angular. Fines have medium plasticity, medium toughness, slow dilatancy, high dry strength, are brown (7.5YR 4/4), and have a weak reaction to HCL. **UBFU**	
1340	140		150		
		SC		**CLAYEY SAND (150-180 feet)** Primarily fine to medium sand with ~40% fines and ~5% gravel to 12 mm. Sand is subangular, gravel is subrounded. Fines have medium plasticity, low toughness, are reddish brown (5YR 5/3), and have a weak reaction to HCL. **UBFU**	
1320	160				
1300	180		180		
		SP		**POORLY GRADED SAND with GRAVEL (180-282 feet)** Primarily medium to coarse sand with ~5% fines and ~25% gravel to 12 mm. Sand and gravel is subangular. Fines are nonplastic, are reddish brown (5YR 4/4), and there is a medium reaction to HCL. **UBFU** Depth interval adjusted to reflect e-log for MFGU.	**Seal:** Type V neat cement; 0 - 297 feet Fine Sand & Bentonite; 297 - 310 feet
1280	200				
1260	220				
1240	240				
1220	260				
1200	280		282		**Filter Pack:** 8 - 12 CO Silica Sand; 310 - 352 feet **Thread Adapter:** Stainless Steel, SCH 80 F480 PVC to SCH 40 F480 Mild Steel: 320 feet **Well Screen:** Nominal 5-inch diameter, SCH 80 PVC Screen (0.020-inch slots); 320 - 340 Feet
		CH		**FAT CLAY with SAND (282-302 feet)** Primarily fines with ~20% sand to <2 mm. Sand is subrounded. Fines have high plasticity, high toughness, slow dilatancy, high dry strength, are reddish brown (5YR 4/3), and have a medium reaction to HCL. **MFGU** Depth interval adjusted to reflect e-log for MFGU.	
1180	300		302		
		SW		**WELL GRADED SAND with GRAVEL (302-352 feet)** Primarily fine to coarse sand with ~5% fines and ~20% gravel to 10 mm. Sand and gravel is angular. The color is reddish brown (5YR 5/4), and there is a strong reaction to HCL. **LBFU** Depth interval adjusted to reflect e-log for MFGU.	
1160	320				
1140	340				
			352		**Total Depth:** Driller Depth = 352 feet; Geophysical Logging Depth = 352 feet

NOTE: Lithologic descrptions, group symbols, and grain-size determinations based on the USCS visual-manual method (Haley & Aldrich OP2001A - Field Practice for Soil Identification and Description).

APPENDIX C

Chemical Characterization of Formation Water

May 23, 2018

Barbara Sylvester
Brown & Caldwell
201 E. Washington Suite 500
Phoenix, AZ 85004

TEL (602) 567-3894
FAX -

Work Order No.: 18D0619
Order Name: Florence Copper

RE: PTF

Dear Barbara Sylvester,

Turner Laboratories, Inc. received 2 sample(s) on 04/25/2018 for the analyses presented in the following report.

All results are intended to be considered in their entirety, and Turner Laboratories, Inc. is not responsible for use of less than the complete report. Results apply only to the samples analyzed. Samples will be disposed of 30 days after issue of our report unless special arrangements are made.

The pages that follow may contain sensitive, privileged or confidential information intended solely for the addressee named above. If you receive this message and are not the agent or employee of the addressee, this communication has been sent in error. Please do not disseminate or copy any of the attached and notify the sender immediately by telephone. Please also return the attached sheet(s) to the sender by mail.

Please call if you have any questions.

Respectfully submitted,

Turner Laboratories, Inc.
ADHS License AZ0066

Kevin Brim
Project Manager

Client: Brown & Caldwell
Project: PTF
Work Order: 18D0619
Date Received: 04/25/2018

Order: Florence Copper

Work Order Sample Summary

Lab Sample ID	Client Sample ID	Matrix	Collection Date/Time
18D0619-01	R-09	Ground Water	04/23/2018 1555
18D0619-02	TB	Ground Water	04/25/2018 0000

Client: Brown & Caldwell
Project: PTF
Work Order: 18D0619
Date Received: 04/25/2018

Case Narrative

The 8015D analysis was performed by TestAmerica Laboratories, Inc. in Phoenix, AZ.

The radiochemistry analysis was performed by Radiation Safety Engineering, Inc. in Chandler, AZ.

D5	Minimum Reporting Limit (MRL) is adjusted due to sample dilution; analyte was non-detect in the sample.
H5	This test is specified to be performed in the field within 15 minutes of sampling; sample was received and analyzed past the regulatory holding time.
M3	The spike recovery value is unusable since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS/LCSD recovery was acceptable.

All soil, sludge, and solid matrix determinations are reported on a wet weight basis unless otherwise noted.

ND	Not Detected at or above the PQL
PQL	Practical Quantitation Limit
DF	Dilution Factor
PRL	Project Reporting Limit

Turner Laboratories, Inc.

Date: 05/23/2018

Client: Brown & Caldwell
Project: PTF
Work Order: 18D0619
Lab Sample ID: 18D0619-01

Client Sample ID: R-09
Collection Date/Time: 04/23/2018 1555
Matrix: Ground Water
Order Name: Florence Copper

Analyses	Result	PRL	PQL	Qual	Units	DF	Prep Date	Analysis Date	Analyst
ICP Dissolved Metals-E 200.7 (4.4)									
Calcium	140		4.0	M3	mg/L	1	04/27/2018 1440	05/04/2018 1150	MH
Iron	ND		0.30		mg/L	1	04/27/2018 1440	05/04/2018 1150	MH
Magnesium	27		3.0		mg/L	1	04/27/2018 1440	05/04/2018 1150	MH
Potassium	6.8		5.0		mg/L	1	04/27/2018 1440	05/04/2018 1150	MH
Sodium	170		5.0	M3	mg/L	1	04/27/2018 1440	05/04/2018 1150	MH
ICP/MS Dissolved Metals-E 200.8 (5.4)									
Aluminum	ND		0.0800	D5	mg/L	2	04/27/2018 1440	05/07/2018 1139	MH
Antimony	ND		0.00050		mg/L	1	04/27/2018 1440	05/07/2018 1133	MH
Arsenic	0.0016		0.00050		mg/L	1	04/27/2018 1440	05/07/2018 1133	MH
Barium	0.071		0.00050		mg/L	1	04/27/2018 1440	05/07/2018 1133	MH
Beryllium	ND		0.00050	D5	mg/L	2	04/27/2018 1440	05/07/2018 1139	MH
Cadmium	ND		0.00025		mg/L	1	04/27/2018 1440	05/07/2018 1133	MH
Chromium	0.0051		0.00050		mg/L	1	04/27/2018 1440	05/07/2018 1133	MH
Cobalt	ND		0.00025		mg/L	1	04/27/2018 1440	05/07/2018 1133	MH
Copper	0.011		0.00050		mg/L	1	04/27/2018 1440	05/07/2018 1133	MH
Lead	ND		0.00050		mg/L	1	04/27/2018 1440	05/07/2018 1133	MH
Manganese	0.0020		0.00025		mg/L	1	04/27/2018 1440	05/07/2018 1133	MH
Nickel	0.0033		0.00050		mg/L	1	04/27/2018 1440	05/07/2018 1133	MH
Selenium	ND		0.0025		mg/L	1	04/27/2018 1440	05/07/2018 1133	MH
Thallium	ND		0.00050		mg/L	1	04/27/2018 1440	05/07/2018 1133	MH
Zinc	ND		0.040		mg/L	1	04/27/2018 1440	05/07/2018 1133	MH
CVAA Dissolved Mercury-E 245.1									
Mercury	ND		0.0010		mg/L	1	04/26/2018 0955	04/26/2018 1639	MH
pH-E150.1									
pH (pH Units)	7.8			H5	-	1	04/26/2018 1615	04/26/2018 1616	AP
Temperature (°C)	22			H5	-	1	04/26/2018 1615	04/26/2018 1616	AP
ICP/MS Total Metals-E200.8 (5.4)									
Uranium	0.016		0.00050		mg/L	1	04/27/2018 1230	04/30/2018 1348	MH

Client: Brown & Caldwell
Project: PTF
Work Order: 18D0619
Lab Sample ID: 18D0619-01

Client Sample ID: R-09
Collection Date/Time: 04/23/2018 1555
Matrix: Ground Water
Order Name: Florence Copper

Analyses	Result	PRL	PQL	Qual	Units	DF	Prep Date	Analysis Date	Analyst
Anions by Ion Chromatography-E300.0 (2.1)									
Chloride	310		25		mg/L	25	04/26/2018 1225	04/26/2018 1415	AP
Fluoride	ND		0.50		mg/L	1	04/25/2018 1208	04/25/2018 1544	AP
Nitrogen, Nitrate (As N)	8.8		0.50		mg/L	1	04/25/2018 1208	04/25/2018 1544	AP
Nitrogen, Nitrite (As N)	ND		0.10		mg/L	1	04/25/2018 1208	04/25/2018 1544	AP
Sulfate	190		130		mg/L	25	04/26/2018 1225	04/26/2018 1415	AP
Cyanide-E335.4									
Cyanide	ND		0.10		mg/L	1	04/26/2018 0845	04/30/2018 1545	AP
Alkalinity-SM2320B									
Alkalinity, Bicarbonate (As CaCO3)	150		2.0		mg/L	1	05/03/2018 1030	05/03/2018 1210	EJ
Alkalinity, Carbonate (As CaCO3)	ND		2.0		mg/L	1	05/03/2018 1030	05/03/2018 1210	EJ
Alkalinity, Hydroxide (As CaCO3)	ND		2.0		mg/L	1	05/03/2018 1030	05/03/2018 1210	EJ
Alkalinity, Phenolphthalein (As CaCO3)	ND		2.0		mg/L	1	05/03/2018 1030	05/03/2018 1210	EJ
Alkalinity, Total (As CaCO3)	150		2.0		mg/L	1	05/03/2018 1030	05/03/2018 1210	EJ
Specific Conductance-SM2510 B									
Conductivity	1700		0.20		µmhos/cm	2	05/09/2018 1315	05/09/2018 1330	AP
Total Dissolved Solids (Residue, Filterable)-SM2540 C									
Total Dissolved Solids (Residue, Filterable)	1000		20		mg/L	1	04/26/2018 0826	05/01/2018 1600	EJ
Volatile Organic Compounds by GC/MS-SW8260B									
Benzene	ND		0.50		ug/L	1	05/07/2018 1824	05/07/2018 1943	KP
Carbon disulfide	ND		2.0		ug/L	1	05/07/2018 1824	05/07/2018 1943	KP
Ethylbenzene	ND		0.50		ug/L	1	05/07/2018 1824	05/07/2018 1943	KP
Toluene	ND		0.50		ug/L	1	05/07/2018 1824	05/07/2018 1943	KP
Xylenes, Total	ND		1.5		ug/L	1	05/07/2018 1824	05/07/2018 1943	KP
Surr: 4-Bromofluorobenzene	*95*	*70-130*			*%REC*	*1*	*05/07/2018 1824*	*05/07/2018 1943*	*KP*
Surr: Dibromofluoromethane	*101*	*70-130*			*%REC*	*1*	*05/07/2018 1824*	*05/07/2018 1943*	*KP*
Surr: Toluene-d8	*77*	*70-130*			*%REC*	*1*	*05/07/2018 1824*	*05/07/2018 1943*	*KP*

Client: Brown & Caldwell
Project: PTF
Work Order: 18D0619
Lab Sample ID: 18D0619-02

Client Sample ID: TB
Collection Date/Time: 04/25/2018 0000
Matrix: Ground Water
Order Name: Florence Copper

Analyses	Result	PRL	PQL	Qual	Units	DF	Prep Date	Analysis Date	Analyst
Volatile Organic Compounds by GC/MS-SW8260B									
Benzene	ND		0.50		ug/L	1	05/07/2018 1824	05/07/2018 2344	KP
Carbon disulfide	ND		2.0		ug/L	1	05/07/2018 1824	05/07/2018 2344	KP
Ethylbenzene	ND		0.50		ug/L	1	05/07/2018 1824	05/07/2018 2344	KP
Toluene	ND		0.50		ug/L	1	05/07/2018 1824	05/07/2018 2344	KP
Xylenes, Total	ND		1.5		ug/L	1	05/07/2018 1824	05/07/2018 2344	KP
Surr: 4-Bromofluorobenzene	*101*	*70-130*			*%REC*	*1*	*05/07/2018 1824*	*05/07/2018 2344*	*KP*
Surr: Dibromofluoromethane	*110*	*70-130*			*%REC*	*1*	*05/07/2018 1824*	*05/07/2018 2344*	*KP*
Surr: Toluene-d8	*103*	*70-130*			*%REC*	*1*	*05/07/2018 1824*	*05/07/2018 2344*	*KP*

Client: Brown & Caldwell
Project: PTF
Work Order: 18D0619
Date Received: 04/25/2018

QC Summary

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
Batch 1804269 - E 245.1										
Blank (1804269-BLK1)				Prepared & Analyzed: 04/26/2018						
Mercury	ND	0.0010	mg/L							
LCS (1804269-BS1)				Prepared & Analyzed: 04/26/2018						
Mercury	0.0049	0.0010	mg/L	0.005000		98	85-115			
LCS Dup (1804269-BSD1)				Prepared & Analyzed: 04/26/2018						
Mercury	0.0048	0.0010	mg/L	0.005000		95	85-115	2	20	
Matrix Spike (1804269-MS1)		**Source: 18D0394-01**		Prepared & Analyzed: 04/26/2018						
Mercury	0.0050	0.0010	mg/L	0.005000	0.00020	97	85-115			
Matrix Spike Dup (1804269-MSD1)		**Source: 18D0394-01**		Prepared & Analyzed: 04/26/2018						
Mercury	0.0050	0.0010	mg/L	0.005000	0.00020	96	85-115	1	20	
Batch 1804292 - E200.8 (5.4)										
Blank (1804292-BLK1)				Prepared & Analyzed: 04/30/2018						
Uranium	ND	0.00050	mg/L							
LCS (1804292-BS1)				Prepared & Analyzed: 04/30/2018						
Uranium	0.046	0.00050	mg/L	0.05000		92	85-115			
LCS Dup (1804292-BSD1)				Prepared & Analyzed: 04/30/2018						
Uranium	0.046	0.00050	mg/L	0.05000		92	85-115	0.2	20	
Matrix Spike (1804292-MS1)		**Source: 18D0614-01**		Prepared & Analyzed: 04/30/2018						
Uranium	0.051	0.00050	mg/L	0.05000	0.0015	99	70-130			
Batch 1805051 - E 200.7 (4.4)										
Blank (1805051-BLK1)				Prepared & Analyzed: 05/04/2018						
Calcium	ND	4.0	mg/L							
Iron	ND	0.30	mg/L							
Magnesium	ND	3.0	mg/L							
Potassium	ND	5.0	mg/L							
Sodium	ND	5.0	mg/L							
LCS (1805051-BS1)				Prepared & Analyzed: 05/04/2018						
Calcium	11	4.0	mg/L	10.00		109	85-115			
Iron	1.0	0.30	mg/L	1.000		104	85-115			
Magnesium	10	3.0	mg/L	10.00		105	85-115			
Potassium	10	5.0	mg/L	10.00		105	85-115			
Sodium	10	5.0	mg/L	10.00		105	85-115			
LCS Dup (1805051-BSD1)				Prepared & Analyzed: 05/04/2018						
Calcium	11	4.0	mg/L	10.00		110	85-115	1	20	
Iron	1.0	0.30	mg/L	1.000		105	85-115	0.5	20	
Magnesium	10	3.0	mg/L	10.00		105	85-115	0.06	20	
Potassium	10	5.0	mg/L	10.00		105	85-115	0.05	20	
Sodium	11	5.0	mg/L	10.00		109	85-115	4	20	

Client: Brown & Caldwell
Project: PTF
Work Order: 18D0619
Date Received: 04/25/2018

QC Summary

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
Batch 1805051 - E 200.7 (4.4)										
Matrix Spike (1805051-MS1)	**Source: 18D0619-01**			Prepared & Analyzed: 05/04/2018						
Calcium	150	4.0	mg/L	10.00	140	59	70-130			M3
Iron	1.1	0.30	mg/L	1.000	0.028	105	70-130			
Magnesium	38	3.0	mg/L	10.00	27	108	70-130			
Potassium	17	5.0	mg/L	10.00	6.8	105	70-130			
Sodium	170	5.0	mg/L	10.00	170	30	70-130			M3
Matrix Spike (1805051-MS2)	**Source: 18E0021-01**			Prepared & Analyzed: 05/04/2018						
Calcium	64	4.0	mg/L	10.00	54	103	70-130			
Iron	1.0	0.30	mg/L	1.000	0.0060	101	70-130			
Magnesium	21	3.0	mg/L	10.00	11	99	70-130			
Potassium	15	5.0	mg/L	10.00	4.7	104	70-130			
Sodium	99	5.0	mg/L	10.00	90	87	70-130			
Batch 1805069 - E 200.8 (5.4)										
Blank (1805069-BLK1)				Prepared & Analyzed: 05/07/2018						
Aluminum	ND	0.0400	mg/L							
Antimony	ND	0.00050	mg/L							
Arsenic	ND	0.00050	mg/L							
Barium	ND	0.00050	mg/L							
Beryllium	ND	0.00025	mg/L							
Cadmium	ND	0.00025	mg/L							
Chromium	ND	0.00050	mg/L							
Cobalt	ND	0.00025	mg/L							
Copper	ND	0.00050	mg/L							
Lead	ND	0.00050	mg/L							
Manganese	ND	0.00025	mg/L							
Nickel	ND	0.00050	mg/L							
Selenium	ND	0.0025	mg/L							
Thallium	ND	0.00050	mg/L							
Zinc	ND	0.040	mg/L							
LCS (1805069-BS1)				Prepared & Analyzed: 05/07/2018						
Aluminum	0.104	0.0400	mg/L	0.1000		104	85-115			
Antimony	0.048	0.00050	mg/L	0.05000		96	85-115			
Arsenic	0.050	0.00050	mg/L	0.05000		100	85-115			
Barium	0.050	0.00050	mg/L	0.05000		100	85-115			
Beryllium	0.049	0.00025	mg/L	0.05000		97	85-115			
Cadmium	0.050	0.00025	mg/L	0.05000		100	85-115			
Chromium	0.051	0.00050	mg/L	0.05000		102	85-115			
Cobalt	0.051	0.00025	mg/L	0.05000		101	85-115			
Copper	0.051	0.00050	mg/L	0.05000		103	85-115			
Lead	0.049	0.00050	mg/L	0.05000		98	85-115			
Manganese	0.050	0.00025	mg/L	0.05000		101	85-115			
Nickel	0.051	0.00050	mg/L	0.05000		102	85-115			
Selenium	0.051	0.0025	mg/L	0.05000		103	85-115			
Thallium	0.050	0.00050	mg/L	0.05000		101	85-115			
Zinc	0.10	0.040	mg/L	0.1000		101	85-115			

Client: Brown & Caldwell
Project: PTF
Work Order: 18D0619
Date Received: 04/25/2018

QC Summary

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
Batch 1805069 - E 200.8 (5.4)										
LCS Dup (1805069-BSD1)				Prepared & Analyzed: 05/07/2018						
Aluminum	0.115	0.0400	mg/L	0.1000		115	85-115	10	20	
Antimony	0.048	0.00050	mg/L	0.05000		96	85-115	0.7	20	
Arsenic	0.050	0.00050	mg/L	0.05000		101	85-115	0.8	20	
Barium	0.051	0.00050	mg/L	0.05000		102	85-115	1	20	
Beryllium	0.049	0.00025	mg/L	0.05000		97	85-115	0.2	20	
Cadmium	0.050	0.00025	mg/L	0.05000		100	85-115	0.2	20	
Chromium	0.051	0.00050	mg/L	0.05000		102	85-115	0.4	20	
Cobalt	0.050	0.00025	mg/L	0.05000		101	85-115	0.5	20	
Copper	0.052	0.00050	mg/L	0.05000		105	85-115	2	20	
Lead	0.049	0.00050	mg/L	0.05000		98	85-115	0.1	20	
Manganese	0.050	0.00025	mg/L	0.05000		101	85-115	0.09	20	
Nickel	0.051	0.00050	mg/L	0.05000		103	85-115	0.8	20	
Selenium	0.052	0.0025	mg/L	0.05000		104	85-115	2	20	
Thallium	0.050	0.00050	mg/L	0.05000		101	85-115	0.06	20	
Zinc	0.10	0.040	mg/L	0.1000		104	85-115	3	20	
Matrix Spike (1805069-MS1)		**Source: 18D0693-01**		Prepared & Analyzed: 05/07/2018						
Aluminum	0.239	0.0400	mg/L	0.1000	0.166	74	70-130			
Antimony	0.045	0.00050	mg/L	0.05000	0.00024	90	70-130			
Arsenic	0.056	0.00050	mg/L	0.05000	0.0035	104	70-130			
Barium	0.16	0.00050	mg/L	0.05000	0.12	94	70-130			
Beryllium	0.045	0.00025	mg/L	0.05000	0.000029	90	70-130			
Cadmium	0.047	0.00025	mg/L	0.05000	ND	94	70-130			
Chromium	0.049	0.00050	mg/L	0.05000	0.00052	98	70-130			
Cobalt	0.048	0.00025	mg/L	0.05000	0.00097	95	70-130			
Copper	0.051	0.00050	mg/L	0.05000	0.0020	98	70-130			
Lead	0.047	0.00050	mg/L	0.05000	0.00016	94	70-130			
Manganese	0.054	0.00025	mg/L	0.05000	0.0075	94	70-130			
Nickel	0.049	0.00050	mg/L	0.05000	0.0018	94	70-130			
Selenium	0.057	0.0025	mg/L	0.05000	ND	114	70-130			
Thallium	0.048	0.00050	mg/L	0.05000	0.000038	96	70-130			
Zinc	0.11	0.040	mg/L	0.1000	ND	109	70-130			

Client: Brown & Caldwell
Project: PTF
Work Order: 18D0619
Date Received: 04/25/2018

QC Summary

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
Batch 1804261 - SM2540 C										
Duplicate (1804261-DUP1)		**Source: 18D0606-01**		Prepared: 04/26/2018 Analyzed: 04/27/2018						
Total Dissolved Solids (Residue, Filterable)	630	20	mg/L		630			0.3	5	
Duplicate (1804261-DUP2)		**Source: 18D0606-02**		Prepared: 04/26/2018 Analyzed: 04/27/2018						
Total Dissolved Solids (Residue, Filterable)	610	20	mg/L		620			0.8	5	
Batch 1804268 - E335.4										
Blank (1804268-BLK1)				Prepared: 04/26/2018 Analyzed: 04/30/2018						
Cyanide	ND	0.10	mg/L							
LCS (1804268-BS1)				Prepared: 04/26/2018 Analyzed: 04/30/2018						
Cyanide	2.0	0.10	mg/L	2.000		101	90-110			
LCS Dup (1804268-BSD1)				Prepared: 04/26/2018 Analyzed: 04/30/2018						
Cyanide	2.0	0.10	mg/L	2.000		101	90-110	0.1	20	
Matrix Spike (1804268-MS1)		**Source: 18D0602-03**		Prepared: 04/26/2018 Analyzed: 04/30/2018						
Cyanide	2.1	0.10	mg/L	2.000	ND	103	90-110			
Matrix Spike Dup (1804268-MSD1)		**Source: 18D0602-03**		Prepared: 04/26/2018 Analyzed: 04/30/2018						
Cyanide	2.0	0.10	mg/L	2.000	ND	98	90-110	5	20	
Batch 1804272 - E150.1										
Duplicate (1804272-DUP1)		**Source: 18D0662-02**		Prepared & Analyzed: 04/26/2018						
pH (pH Units)	7.8		-		7.8			0.1	200	H5
Temperature (°C)	21		-		21			2	200	H5
Batch 1805027 - SM2320B										
LCS (1805027-BS1)				Prepared & Analyzed: 05/03/2018						
Alkalinity, Total (As CaCO3)	240	2.0	mg/L	250.0		96	90-110			
LCS Dup (1805027-BSD1)				Prepared & Analyzed: 05/03/2018						
Alkalinity, Total (As CaCO3)	240	2.0	mg/L	250.0		96	90-110	0	10	
Matrix Spike (1805027-MS1)		**Source: 18D0606-02**		Prepared & Analyzed: 05/03/2018						
Alkalinity, Total (As CaCO3)	370	2.0	mg/L	250.0	130	96	85-115			
Matrix Spike Dup (1805027-MSD1)		**Source: 18D0606-02**		Prepared & Analyzed: 05/03/2018						
Alkalinity, Total (As CaCO3)	370	2.0	mg/L	250.0	130	95	85-115	0.5	10	
Batch 1805103 - SM2510 B										
LCS (1805103-BS1)				Prepared & Analyzed: 05/09/2018						
Conductivity	140	0.10	µmhos/cm	141.2		101	0-200			
LCS Dup (1805103-BSD1)				Prepared & Analyzed: 05/09/2018						
Conductivity	140	0.10	µmhos/cm	141.2		101	0-200	0.7	200	
Duplicate (1805103-DUP1)		**Source: 18E0192-01**		Prepared & Analyzed: 05/09/2018						
Conductivity	4.0	0.10	µmhos/cm		4.0			0	10	

Client: Brown & Caldwell
Project: PTF
Work Order: 18D0619
Date Received: 04/25/2018

QC Summary

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
Batch 1805074 - SW8260B										
Blank (1805074-BLK1)				Prepared & Analyzed: 05/07/2018						
Benzene	ND	0.50	ug/L							
Carbon disulfide	ND	2.0	ug/L							
Ethylbenzene	ND	0.50	ug/L							
Toluene	ND	0.50	ug/L							
Xylenes, Total	ND	1.5	ug/L							
Surrogate: 4-Bromofluorobenzene	*25.0*		*ug/L*	*25.00*		*100*	*70-130*			
Surrogate: Dibromofluoromethane	*26.9*		*ug/L*	*25.00*		*107*	*70-130*			
Surrogate: Toluene-d8	*25.1*		*ug/L*	*25.00*		*100*	*70-130*			
LCS (1805074-BS1)				Prepared & Analyzed: 05/07/2018						
1,1-Dichloroethene	29		ug/L	25.00		114	70-130			
Benzene	27		ug/L	25.00		109	70-130			
Chlorobenzene	29		ug/L	25.00		115	70-130			
Toluene	25		ug/L	25.00		101	70-130			
Trichloroethene	26		ug/L	25.00		103	70-130			
Surrogate: 4-Bromofluorobenzene	*24.6*		*ug/L*	*25.00*		*98*	*70-130*			
Surrogate: Dibromofluoromethane	*25.6*		*ug/L*	*25.00*		*102*	*70-130*			
Surrogate: Toluene-d8	*24.8*		*ug/L*	*25.00*		*99*	*70-130*			
LCS Dup (1805074-BSD1)				Prepared & Analyzed: 05/07/2018						
1,1-Dichloroethene	27		ug/L	25.00		110	70-130	4	30	
Benzene	26		ug/L	25.00		104	70-130	5	30	
Chlorobenzene	26		ug/L	25.00		105	70-130	9	30	
Toluene	24		ug/L	25.00		96	70-130	5	30	
Trichloroethene	25		ug/L	25.00		98	70-130	4	30	
Surrogate: 4-Bromofluorobenzene	*24.4*		*ug/L*	*25.00*		*98*	*70-130*			
Surrogate: Dibromofluoromethane	*26.1*		*ug/L*	*25.00*		*104*	*70-130*			
Surrogate: Toluene-d8	*25.1*		*ug/L*	*25.00*		*100*	*70-130*			
Matrix Spike (1805074-MS1)		**Source: 18D0582-02**		Prepared & Analyzed: 05/07/2018						
1,1-Dichloroethene	27		ug/L	25.00	0.070	109	70-130			
Benzene	26		ug/L	25.00	0.020	104	70-130			
Chlorobenzene	26		ug/L	25.00	0.0	105	70-130			
Toluene	27		ug/L	25.00	3.5	95	70-130			
Trichloroethene	24		ug/L	25.00	0.040	97	70-130			
Surrogate: 4-Bromofluorobenzene	*24.4*		*ug/L*	*25.00*		*98*	*70-130*			
Surrogate: Dibromofluoromethane	*26.4*		*ug/L*	*25.00*		*106*	*70-130*			
Surrogate: Toluene-d8	*24.9*		*ug/L*	*25.00*		*100*	*70-130*			
Matrix Spike Dup (1805074-MSD1)		**Source: 18D0582-02**		Prepared & Analyzed: 05/07/2018						
1,1-Dichloroethene	27		ug/L	25.00	0.070	108	70-130	0.8	30	
Benzene	25		ug/L	25.00	0.020	101	70-130	2	30	
Chlorobenzene	26		ug/L	25.00	0.0	105	70-130	0.3	30	
Toluene	27		ug/L	25.00	3.5	95	70-130	0.1	30	
Trichloroethene	24		ug/L	25.00	0.040	95	70-130	2	30	
Surrogate: 4-Bromofluorobenzene	*24.7*		*ug/L*	*25.00*		*99*	*70-130*			
Surrogate: Dibromofluoromethane	*26.4*		*ug/L*	*25.00*		*106*	*70-130*			
Surrogate: Toluene-d8	*25.3*		*ug/L*	*25.00*		*101*	*70-130*			

Client: Brown & Caldwell
Project: PTF
Work Order: 18D0619
Date Received: 04/25/2018

QC Summary

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
Batch 1804245 - E300.0 (2.1)										
Blank (1804245-BLK1)				Prepared & Analyzed: 04/25/2018						
Chloride	ND	1.0	mg/L							
Fluoride	ND	0.50	mg/L							
Nitrogen, Nitrate (As N)	ND	0.50	mg/L							
Nitrogen, Nitrite (As N)	ND	0.10	mg/L							
Sulfate	ND	5.0	mg/L							
LCS (1804245-BS1)				Prepared & Analyzed: 04/25/2018						
Chloride	12	1.0	mg/L	12.50		92	90-110			
Fluoride	2.0	0.50	mg/L	2.000		101	90-110			
Nitrogen, Nitrate (As N)	4.7	0.50	mg/L	5.000		95	90-110			
Nitrogen, Nitrite (As N)	2.3	0.10	mg/L	2.500		92	90-110			
Sulfate	12	5.0	mg/L	12.50		96	90-110			
LCS Dup (1804245-BSD1)				Prepared & Analyzed: 04/25/2018						
Chloride	12	1.0	mg/L	12.50		94	90-110	2	10	
Fluoride	2.0	0.50	mg/L	2.000		101	90-110	0.4	10	
Nitrogen, Nitrate (As N)	4.9	0.50	mg/L	5.000		98	90-110	3	10	
Nitrogen, Nitrite (As N)	2.4	0.10	mg/L	2.500		95	90-110	3	10	
Sulfate	12	5.0	mg/L	12.50		98	90-110	3	10	
Matrix Spike (1804245-MS1)	**Source: 18D0613-08**			Prepared & Analyzed: 04/25/2018						
Fluoride	3.7	0.50	mg/L	2.000	1.7	100	80-120			
Nitrogen, Nitrate (As N)	4.7	0.50	mg/L	5.000	0.22	89	80-120			
Matrix Spike (1804245-MS2)	**Source: 18D0625-01**			Prepared & Analyzed: 04/26/2018						
Nitrogen, Nitrate (As N)	5.0	0.50	mg/L	5.000	0.46	92	80-120			
Nitrogen, Nitrite (As N)	2.2	0.10	mg/L	2.500	ND	88	80-120			
Matrix Spike (1804245-MS3)	**Source: 18D0614-01RE1**			Prepared & Analyzed: 04/26/2018						
Chloride	17		mg/L	12.50	6.4	88	80-120			
Sulfate	28		mg/L	12.50	18	85	80-120			
Matrix Spike Dup (1804245-MSD1)	**Source: 18D0613-08**			Prepared & Analyzed: 04/25/2018						
Fluoride	3.7	0.50	mg/L	2.000	1.7	100	80-120	0.4	10	
Nitrogen, Nitrate (As N)	4.7	0.50	mg/L	5.000	0.22	90	80-120	0.6	10	
Matrix Spike Dup (1804245-MSD2)	**Source: 18D0625-01**			Prepared & Analyzed: 04/26/2018						
Nitrogen, Nitrate (As N)	5.1	0.50	mg/L	5.000	0.46	92	80-120	0.2	10	
Nitrogen, Nitrite (As N)	2.2	0.10	mg/L	2.500	ND	88	80-120	0.4	10	
Matrix Spike Dup (1804245-MSD3)	**Source: 18D0614-01RE1**			Prepared & Analyzed: 04/26/2018						
Chloride	18		mg/L	12.50	6.4	89	80-120	0.6	10	
Sulfate	29		mg/L	12.50	18	86	80-120	0.6	10	

TURNER LABORATORIES INC.

2445 N. Coyote Drive, Suite 104
Tucson, Arizona 85745
(520) 882-5880
Fax: (520) 882-9788
www.turnerlabs.com

CHAIN OF CUSTODY/LABORATORY ANALYSIS REQUEST FORM

TURNER WORK ORDER # 18D0619 DATE 4/23/18 PAGE 1 OF 1

PROJECT NAME Florence Copper #

CONTACT NAME: Barb Sylvester

COMPANY NAME: Brown and Caldwell

ADDRESS: 2 N Central Ave, Suite 1600

CITY Phoenix STATE AZ ZIP CODE 85004

PHONE 602-567-3894 FAX

SAMPLER'S SIGNATURE [signature]

CIRCLE ANALYSIS REQUESTED AND/OR CHECK THE APPROPRIATE BOX

SAMPLE I.D.	DATE	TIME	LAB I.D.	SAMPLE MATRIX*	NUMBER OF CONTAINERS	Diss Metals - list (Field Filtered)	Total Uranium (not Filtered)	Inorganics - list	Cyanide (free)	Organics - list	G.Alpha, (RadSafety sub)	Uranium activity if G. Alpha >12	Ra226, 228, Ra-Tot (RadsSafety)	TPH-D (TestAmerica Sub)
R-09	4-23-18	1555		GW	10	X	X	X	X	X	X	X	X	X
8260 TB	4-23-18	1606		GW	1					X				
				GW										
				GW										
				GW										
				GW										
				GW										
				GW										
				GW										
				GW										
				GW										

1. RELINQUISHED BY:
Signature [signature]
Printed Name [illegible]
Firm [illegible]
Date/Time 4-23-18 1630

2. RECEIVED BY:
Signature UPS
Printed Name
Firm
Date/Time

3. RELINQUISHED BY:
Signature UPS
Printed Name
Firm
Date/Time

4. RECEIVED BY:
Signature [signature]
Printed Name Joseph Catalano
Firm TURNER LABORATORIES INC.
Date/Time 4/23/18 1006

TURNAROUND REQUIREMENTS:
X Standard (approx10 days)*
___ Next day ___ 2 Day ___ 5 Day*
___ Email Preliminary Results To:
* Working Days

REPORT REQUIREMENTS:
X I. Routine Report
___ II. Report (includes DUP,MS,MSD, as required, may be charged as samples)
___ III. Date Validation Report (Includes All Raw Data)
Add 10% to invoice

INVOICE INFORMATION:
Account X Y ___ N
P.O. #
Bill to: Florence Copper

SAMPLE RECEIPT:
Total Containers
Temperature 2.2
☑ Wet Ice ☐ Blue Ice

*LEGEND
DW = DRINKING WATER
GW = GROUNDWATER
SD = SOLID
SG = SLUDGE
SL = SOIL
ST = STORMWATER
WW = WASTEWATER

SPECIAL INSTRUCTIONS/COMMENTS:

Compliance Analysis: ☐ Yes ☐ No	Custody Seals ☐	Preservation Confirmation ☒
ADEQ Forms: ☐ Yes ☐ No	Container Intact ☒	Appropriate Head Space ☒
Mail ADEQ Forms: ☐ Yes ☐ No	COC/Labels Agree ☒	Received Within Hold Time ☒

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.
TestAmerica Phoenix
4625 East Cotton Ctr Blvd
Suite 189
Phoenix, AZ 85040
Tel: (602)437-3340

TestAmerica Job ID: 550-101943-1
Client Project/Site: 18D0619

For:
Turner Laboratories, Inc.
2445 North Coyote Drive
Suite 104
Tucson, Arizona 85745

Attn: Kevin Brim

Authorized for release by:
5/16/2018 12:23:25 PM

Ken Baker, Project Manager II
(602)659-7624
ken.baker@testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Turner Laboratories, Inc.
Project/Site: 18D0619

TestAmerica Job ID: 550-101943-1

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
Q9	Insufficient sample received to meet method QC requirements.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Turner Laboratories, Inc.
Project/Site: 18D0619

TestAmerica Job ID: 550-101943-1

Job ID: 550-101943-1

Laboratory: TestAmerica Phoenix

Narrative

Job Narrative
550-101943-1

Comments
No additional comments.

Receipt
The sample was received on 4/27/2018 10:50 AM; the sample arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 3.8º C.

GC Semi VOA
Method(s) 8015D: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate/sample duplicate (MS/MSD) associated with preparation batch 550-145985 and analytical batch 550-146884. Affected samples have been added a Q9 qualifier. 18D0619-01 (550-101943-1)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep
Method(s) 3510C: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with 3510C.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Sample Summary

Client: Turner Laboratories, Inc.
Project/Site: 18D0619

TestAmerica Job ID: 550-101943-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
550-101943-1	18D0619-01	Water	04/23/18 15:55	04/27/18 10:50

Detection Summary

Client: Turner Laboratories, Inc.
Project/Site: 18D0619

TestAmerica Job ID: 550-101943-1

Client Sample ID: 18D0619-01 — Lab Sample ID: 550-101943-1

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
ORO (C22-C32)	0.21	Q9	0.20		mg/L	1		8015D	Total/NA

This Detection Summary does not include radiochemical test results.

Client Sample Results

Client: Turner Laboratories, Inc.
Project/Site: 18D0619

TestAmerica Job ID: 550-101943-1

Client Sample ID: 18D0619-01
Date Collected: 04/23/18 15:55
Date Received: 04/27/18 10:50

Lab Sample ID: 550-101943-1
Matrix: Water

Method: 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
ORO (C22-C32)	0.21	Q9	0.20		mg/L		04/30/18 14:16	05/10/18 23:29	1
DRO (C10-C22)	ND	Q9	0.10		mg/L		04/30/18 14:16	05/10/18 23:29	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl (Surr)	*79*		*10 - 150*	*04/30/18 14:16*	*05/10/18 23:29*	*1*

Surrogate Summary

Client: Turner Laboratories, Inc.
Project/Site: 18D0619

TestAmerica Job ID: 550-101943-1

Method: 8015D - Diesel Range Organics (DRO) (GC)

Matrix: Water **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)								
Lab Sample ID	Client Sample ID	OTPH (10-150)								
550-101943-1	18D0619-01	79								
LCS 550-145985/2-A	Lab Control Sample	79								
LCSD 550-145985/3-A	Lab Control Sample Dup	79								
MB 550-145985/1-A	Method Blank	65								

Surrogate Legend

OTPH = o-Terphenyl (Surr)

Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 550-145985/1-A
Matrix: Water
Analysis Batch: 146884

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 145985

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
ORO (C22-C32)	ND		0.20		mg/L		04/30/18 14:15	05/11/18 11:16	1
DRO (C10-C22)	ND		0.10		mg/L		04/30/18 14:15	05/11/18 11:16	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl (Surr)	*65*		*10 - 150*	*04/30/18 14:15*	*05/11/18 11:16*	*1*

Lab Sample ID: LCS 550-145985/2-A
Matrix: Water
Analysis Batch: 146884

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 145985

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
ORO (C22-C32)			1.60	1.59		mg/L		99	69 - 107		
DRO (C10-C22)			0.400	0.450		mg/L		113	42 - 133		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
o-Terphenyl (Surr)	*79*		*10 - 150*

Lab Sample ID: LCSD 550-145985/3-A
Matrix: Water
Analysis Batch: 146884

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 145985

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
ORO (C22-C32)			1.60	1.59		mg/L		100	69 - 107	0	20
DRO (C10-C22)			0.400	0.447		mg/L		112	42 - 133	1	22

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
o-Terphenyl (Surr)	*79*		*10 - 150*

QC Association Summary

Client: Turner Laboratories, Inc.
Project/Site: 18D0619

TestAmerica Job ID: 550-101943-1

GC Semi VOA

Prep Batch: 145985

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-101943-1	18D0619-01	Total/NA	Water	3510C	
MB 550-145985/1-A	Method Blank	Total/NA	Water	3510C	
LCS 550-145985/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 550-145985/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	

Analysis Batch: 146884

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-101943-1	18D0619-01	Total/NA	Water	8015D	145985
MB 550-145985/1-A	Method Blank	Total/NA	Water	8015D	145985
LCS 550-145985/2-A	Lab Control Sample	Total/NA	Water	8015D	145985
LCSD 550-145985/3-A	Lab Control Sample Dup	Total/NA	Water	8015D	145985

Lab Chronicle

Client: Turner Laboratories, Inc.
Project/Site: 18D0619

TestAmerica Job ID: 550-101943-1

Client Sample ID: 18D0619-01
Date Collected: 04/23/18 15:55
Date Received: 04/27/18 10:50

Lab Sample ID: 550-101943-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			145985	04/30/18 14:16	REM	TAL PHX
Total/NA	Analysis	8015D		1	146884	05/10/18 23:29	TC1	TAL PHX

Laboratory References:

TAL PHX = TestAmerica Phoenix, 4625 East Cotton Ctr Blvd, Suite 189, Phoenix, AZ 85040, TEL (602)437-3340

Accreditation/Certification Summary

Client: Turner Laboratories, Inc.
Project/Site: 18D0619

TestAmerica Job ID: 550-101943-1

Laboratory: TestAmerica Phoenix

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	EPA Region	Identification Number	Expiration Date
Arizona	State Program	9	AZ0728	06-09-18

Analysis Method	Prep Method	Matrix	Analyte

Method Summary

Client: Turner Laboratories, Inc.
Project/Site: 18D0619

TestAmerica Job ID: 550-101943-1

Method	Method Description	Protocol	Laboratory
8015D	Diesel Range Organics (DRO) (GC)	SW846	TAL PHX
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	TAL PHX

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PHX = TestAmerica Phoenix, 4625 East Cotton Ctr Blvd, Suite 189, Phoenix, AZ 85040, TEL (602)437-3340

SUBCONTRACT ORDER

Turner Laboratories, Inc.

101943

18D0619

SENDING LABORATORY:	RECEIVING LABORATORY:
Turner Laboratories, Inc.	TestAmerica Phoenix
2445 N. Coyote Drive, Ste #104	4625 East Cotton Center Boulevard Suite 189
Tucson, AZ 85745	Phoenix, AZ 85540
Phone: 520.882.5880	Phone :(602) 437-3340
Fax: 520.882.9788	Fax:
Project Manager: Kevin Brim	Please CC Kevin Brim Kbrim@turnerlabs.com

Analysis	Expires	Laboratory ID	Comments
-01			
Sample ID: 18D0619-01 Drinking Water	**Sampled:04/23/2018 15:55**		
8015D Sub	04/30/2018 15:55		8015D DRO and ORO Paramaters Only
Containers Supplied:			

8015D Sub
o-Terphenyl
C10-C32 (Total)
C22-C32 (Oil Range Organics)
C10-C22 (Diesel Range Organics)
C6-C10 (Gasoline Range Organics)

550-101943 Chain of Custody

3,8°C UPS GR

TA-PHX

Released By	Date	Received By	Date
	4/24/18		4-27-18 1050
Released By	Date	Received By	Date

Login Sample Receipt Checklist

Client: Turner Laboratories, Inc.

Job Number: 550-101943-1

Login Number: 101943
List Number: 1
Creator: Gravlin, Andrea

List Source: TestAmerica Phoenix

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	False	Check done at department level as required.

Radiation Safety Engineering, Inc.
3245 N. WASHINGTON ST. • CHANDLER, ARIZONA 85225-1121 (480) 897-9459
Website: www.radsafe.com FAX (480) 892-5446

Radiochemical Activity in Water (pCi/L)

Turner Laboratories
2445 N. Coyote Drive, Ste. 104
Tucson, AZ 85745

Sampling Date: April 23, 2018
Sample Received: May 01, 2018
Analysis Completed: May 22, 2018

Sample ID	Gross Alpha Activity Method 600/00-02 (pCi/L)	Uranium Activity Method ASTM D6239 (pCi/L)	Adjusted Gross Alpha (pCi/L)	Radium 226 Activity Method GammaRay HPGE (pCi/L)	Radium 228 Activity Method GammaRay HPGE (pCi/L)	Total Radium (pCi/L)
18D0619-01	17.7 ± 0.9	12.9 ± 1.2	4.8 ± 1.5	3.1 ± 0.3	3.1 ± 0.4	6.2 ± 0.5
Date of Analysis	5/2/2018	5/21/2018	5/21/2018	5/4/2018	5/4/2018	5/4/2018

Robert L. Metzger, Ph.D., C.H.P. 5/22/2018
Laboratory License Number AZ0462 Date

Radiation Safety Engineering, Inc.
3245 N. WASHINGTON ST. • CHANDLER, ARIZONA 85225-1121 (480) 897-9459
Website: www.radsafe.com FAX (480) 892-5446

Isotopic Uranium Analysis

Turner Laboratories
2445 N. Coyote Drive, Ste. 104
Tucson, AZ 85745

Sampling Date: April 23, 2018
Sample Received: May 01, 2018
Uranium Analysis Date: May 21, 2018

Sample No.	^{238}U	^{235}U	^{234}U	Total	
18D0619-01	6.0 ± 0.6	0.280 ± 0.004	6.6 ± 0.6	12.9 ± 1.2	Activity (pCi/L)
	17.9 ± 1.7	0.131 ± 0.002	0.00106 ± 0.00010	18.0 ± 1.7	Content (µg/L)
	Comments:				

Robert L. Metzger, Ph.D., C.H.P. 5/22/2018
Date

Laboratory License Number AZ0462

Arizona Department of Environmental Quality

Drinking Water Radionuclides-Adjusted Gross Alpha, Radium 226 & 228, Uranium Analysis Report

Samples To Be Taken At Entry Point Into Distribution System (EPDS) Only

PWS ID#: AZ04 _____ PWS Name: _____

April 23, 2018 (Sample Date) 15:55 (Sample Time) (24 hour clock) _____ (Owner/Contact Person)

_____ (Owner/Contact Fax Number) _____ (Owner/Contact Phone Number)

Sample Collection Point

☐ EPDS # _____

Compliance Sample Type:

☐ Reduced Monitoring — Date Q1 collected: _____

☐ Quarterly — Date Q2 collected: _____

☐ Composite of four quarterly samples — Date Q3 collected: _____

Date Q4 collected: _____

*****RADIOCHEMICAL ANALYSIS*****

>>>To be filled out by laboratory personnel<<<

*****Combined Uranium must be reported in micrograms per liter*****

Analysis Method	MCL	Reporting Limit	Contaminant Name	Cont. Code	Analyses Run Date	Result		Exceed MCL
	15 pCi/L		Adjusted Gross Alpha	4000	5/21/2018	4.8 ± 1.5		
600/00-02		3 pCi/L	Gross Alpha	4002	5/2/2018	17.7 ± 0.9		
7500 - Rn			Radon	4004				
ASTM D6239	30 µg/L	1 µg/L	Combined Uranium	4006	5/21/2018	18.0 ± 1.7	µg/L	
			Uranium 234	4007	5/21/2018	0.00106 ± 0.00010		
			Uranium 235	4008	5/21/2018	0.131 ± 0.002		
			Uranium 238	4009	5/21/2018	17.9 ± 1.7		
	5 pCi/L	1 pCi/L	Combined Radium (226,228)	4010	5/4/2018	6.2 ± 0.5		X
GammaRay HPGE		1 pCi/L	Radium 226	4020	5/4/2018	3.1 ± 0.3		
GammaRay HPGE		1 pCi/L	Radium 228	4030	5/4/2018	3.1 ± 0.4		

*****LABORATORY INFORMATION*****

>>>To be filled out by laboratory personnel<<<

Specimen Number: RSE60312

Lab ID Number: AZ0462

Lab Name: Radiation Safety Engineering, Inc.

Printed Name and Phone Number of Laboratory Contact: Robert L. Metzger, Ph.D., C.H.P. (480) 897-9459

Comments: 18D0619-01

Authorized Signature: Robt L. Metzger

Date Public Water System Notified: _____

DWAR 6: 11/2007

SUBCONTRACT ORDER

Turner Laboratories, Inc.

18D0619

SENDING LABORATORY:

Turner Laboratories, Inc.
2445 N. Coyote Drive, Ste #104
Tucson, AZ 85745
Phone: 520.882.5880
Fax: 520.882.9788
Project Manager: Kevin Brim

RECEIVING LABORATORY:

Radiation Safety Engineering, Inc.
3245 N. Washington St.
Chandler, AZ 85225-1121
Phone :(480) 897-9459
Fax: (480) 892-5446
Please CC Kevin Brim Kbrim@turnerlabs.com

Analysis	Expires	Laboratory ID	Comments
Sample ID: 18D0619-01 Drinking Water Sampled:04/23/2018 15:55			
Radiochemistry, Gross Alpha	10/20/2018 15:55		Analyze Uranium and Adjusted Alpha if G. Alpha is > 12
Radiochemistry, Radium 226/228	05/23/2018 15:55		
Containers Supplied:			

H 60312

Released By	Date	Received By	Date
[signature]	4/30/18 16:00	UPS	4/30/18 16:00
Released By	Date	Received By	Date

APPENDIX D

Well Completion Documentation

PIPE TALLY

Project Name.: FCE	Project No.: 129687-002
Well No.: MSG-LBF	Date: 4-14-2017
Location:	Pipe Talley for: Well Install
Total Depth: 343	Geologist: L Price

Type of Connections: ☐ Welded ☒ T+C ☐ Flush Thread ☐ Other

Pipe	✓	Length (ft)	Length Σ (ft)	Pipe Type
1	✓	0.52	0.52	PVC Cap
2	✓	20.03	20.55	Screen
3	✓*	1.28	21.83	Adapter
4	✓	20.00	41.83	Riser
5	✓	20.01	61.84	
6	✓*	20.00	81.84	
7	✓	20.01	101.85	
8	✓*	20.00	121.85	
9	✓	20.01	141.86	
10	✓*	20.01	161.87	
11	✓	20.01	181.88	
12	✓*	20.01	201.89	
13	✓	19.99	221.88	
14	✓*	19.99	241.87	
15	✓	19.99	261.86	
16	✓*	20.00	281.86	
17	✓	20.01	301.87	
18	✓*	20.00	321.87	
19	✓*	19.99	341.86	

Pipe	✓	Length (ft)	Length Σ (ft)	Pipe Type

SUMMARY OF TALLY

Total Length tallied:	341.86
Casing Stick-Up:	1.8
Length of Casing Cut-Off:	0
Bottom of Well:	340.06
Screened Interval:	339.54 - 319.51
Total Screen in Hole:	20.55

Notes:

Screen - Sch 80 PVC, 5" nominal - 0.020" slots

Steel Risers - 5 5/8" O.D. 0.258" wall thickness, longitudally welded mild steel.

* - Centralizer @ bottom of pipe.

HALEY ALDRICH

ESTIMATED ANNULAR MATERIAL RECORD

Project Name: FCI **Project #.:** 129687-002 **Date:** 4-14-17
Well No.: MSG-LBF **Geologist:** C Price

ANNULAR VOLUME CALCULATIONS

Total Depth of Borehole [T]:	352	feet	Total Cased Depth:	340	feet
Borehole Diameter [D]:	10.625	inches	Rat Hole Volume [R=(D^2) 0.005454*L_r]:	7.4	Ft^3
Screen Length [L_s]:	20	feet	Rat Hole Length [L_r]	12	feet
Screen Diameter [d_s]:	5.63	inches	Camera Tube Length [L_{ct}]	—	feet
Casing Length [L_c]	320	feet	Camera Tube Diameter [d_{ct}]	—	inches
Casing Diameter [d_c]	5.63	inches			

Surface Casing 14" = 40' x 0.9 = 36 Ft^3

Screen Annular Volume (A_s): (D^2-d_s^2) 0.005454 = 0.44 Ft^3/Lin. Ft

Casing Annular Volume (A_c): (D^2-d_c^2) 0.005454 = 0.44 Ft^3/Lin. Ft

Casing/Cam.Tube Annular Volume (A_{c+ct}): (D^2-d_c^2-d_{ct}^2) 0.005454 = — Ft^3/Lin. Ft

Tot Vol ≈ 175.4 Ft^3

EQUATIONS

2,700 lbs. Silica Sand = 1 cubic yard = 27 cubic feet

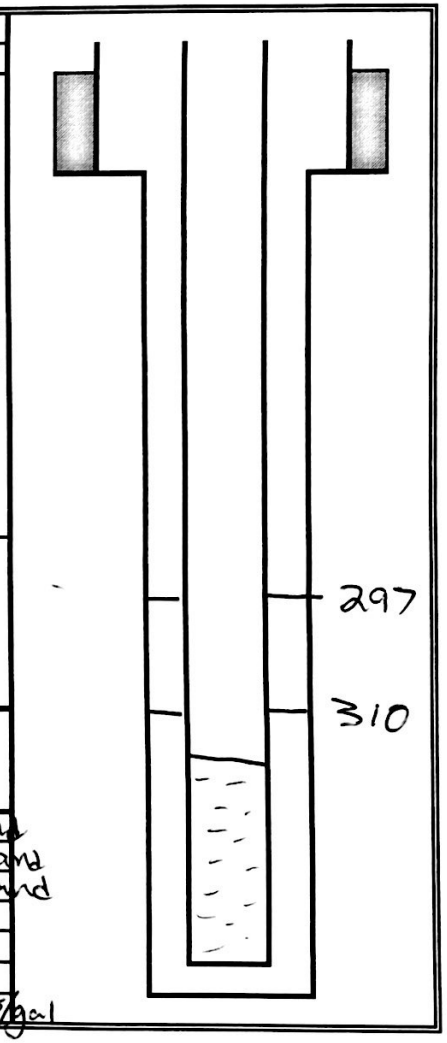
[1] Volume of bag (Ft^3) = bag weight/100

[2] Calculated depth = Previous Calculated depth - (v/A)

Bentonite Sack = 0.69 ft^3

Silica Sand Super Sack = 3000 lbs.

No.	✓	Weight of Bag (lbs.)	Volume of Bag[1] (v) (ft^3)	Total Vol. of Bags (ft^3)	Calculated Depth[2] (ft bls)	Tagged Depth (ft bls)	Comments
1	✓	1340	13.4	13.4	326.4	318	20-5 gal 8x12 silica sand
2	✓	330	3.3	16.7	310.5	317	5-5 gal 8x12 silica sand
3	✓	270	2.7	19.4	310.8	312	4-5 gal 8x12 silica sand
						310	Swab - 16 min.
4	✓		4.5	23.9	299.7	297	1-50lb #60 silver sand w/
							6-5 gal pail plug 1/4"
5	✓		189	212.9	-90	0	Cemex - 7.0 yards, 15.1 lbs/gal Type V



HALEY ALDRICH

CEMEX

54018519

Plant:	Begin Loading:	To Job:	Arrive Job:	Start Unload:	Finish Unload:	Leave Job:	Return Plant:
[illegible]	7:40	8:00	8:52				

Customer Code: 318157 Customer Name: FLORENCE COPPER INC

Customer Job Number: FLORENCE WELL Order Code / Date: 6411 04/14/17

Project Code: 41097304 Project Name: FLORENCE WELL

Project P.O. Number: NO Order P.O. Number: NO

Ticket Date: 04/14/17 Delivery Address: 1575 W HUNT HIGHWAY

Map Page: Map/Row/Column: PIN PINMY201

Delivery Instructions: TYPE II/V CEMENT HUNT HWY & E/ FELIX RD. MAX 7 YARD LOADS HAS D12 BATCH# AND JOE

Dispatcher: grslater

Ticket Number: 44095080

Due On Job:	Slump:	Truck Number:	Driver Number:	Driver Name:	End Use:
21:00	1.00	10032173	411205	SLATER, GREGORY	SLU BLDNG: OTHER

LOAD QUANTITY	CUMULATIVE QUANTITY	ORDERED QUANTITY	MATERIAL CODE	PRODUCTION DESCRIPTION	UOM	UNIT PRICE	AMOUNT
7.50	7.50	7.50	1333049	TYPE II/V SLURRY 21 SK CMT/W YD3			
				LEGACY MATERIAL NO:			
1.00	1.00	1.00	1349968	SATURDAY OPENING	EA		
				APR 14 PM 7:36			
1.00			1247818	FUEL SURCHARGE ADJ			
1.00			1202749	ENVIRONMENTAL FEE			
1.00			1572392	FREIGHT_NON_TAXABLE_ARIZONA_			

☐ Cash ☐ Check ☐ Charge Check # / Auth Code: _____

Signature of Driver Receiving Cash:

Cash Received:

Total COD Order Amount to Collect Without Standby Charges:

Comments:

WATER ADDED: _____ GAL YARDS IN DRUM: _____ WHEN ADDED.

_____ SIGNATURE

CURB LINE CROSSED AT OWNER'S/AGENT'S REQUEST:

_____ SIGNATURE

☐ LOAD WAS TESTED BY: _____

Notice: Our drivers will make every effort to place materials where the customer designates, but the Company assumes no responsibility for damages inside curb or property line. Customer agrees to the terms of sale and delivery and accepts concrete as is. Due to important factors which are out of our control after delivery, this Company will not accept any responsibility for the finished results. No credit for returned concrete. Buyers exceptions and claims shall be deemed waived unless made to us in writing within one business day after the receipt of materials.

SPECIAL TERMS: Any water added is at customers own risk. If water is added on job, concrete strength is no longer guaranteed. **WARNING:** Product may cause skin and/or eye irritation. **CAUTION:** Material may be hazardous to your safety and health. Please refer to the backside of this ticket for important safety handling information, and to the material safety data sheets for additional information.
AUTHORIZED SIGNATURE:
Ⓧ

68UNIVERSAL PREV TRK: **CUSTOMER** LOAD NUM: 1

APPENDIX E

Geophysical Logs

Southwest Exploration Services, LLC

borehole geophysics & video services

COMPANY	FLORENCE COPPER
WELL ID	M56-LBF
FIELD	FLORENCE COPPER
COUNTY	PINAL
STATE	ARIZONA

TYPE OF LOGS: GAMMA - CALIPER
MORE: TEMP / FLUID RES.

LOCATION

SEC TWP RGE

OTHER SERVICES
CALIPER
TEMP / FLUID RES.
SONIC
DEVIATION

PERMANENT DATUM	ELEVATION	K.B.
LOG MEAS. FROM	GROUND LEVEL ABOVE PERM. DATUM	D.F.
DRILLING MEAS. FROM	GROUND LEVEL	G.L.

DATE	04-14-17	TYPE FLUID IN HOLE	FORMATION WATER
RUN No	2	MUD WEIGHT	N/A
TYPE LOG	E-LOG - GAMMA	VISCOSITY	N/A
DEPTH-DRILLER	352.0 FT	LEVEL	SURFACE
DEPTH-LOGGER	352.0 FT	MAX. REC. TEMP.	32.2 DEG C
BTM LOGGED INTERVAL	352.0 FT	IMAGE ORIENTED TO:	N/A
TOP LOGGED INTERVAL	SURFACE	SAMPLE INTERVAL	0.2 FT
DRILLER / RIG#	NATIONAL DRILLING	LOGGING TRUCK	TRUCK #310
RECORDED BY / Logging Eng.	E. BEAM / K. MITCHELL	TOOL STRING/SN	ALT E-LOG IP SN 4784
WITNESSED BY	CHAD - H & A	LOG TIME:ON SITE/OFF SITE	7:00 AM

RUN	BOREHOLE RECORD			CASING RECORD			
NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
1	?	SURFACE	40 FT	14 IN	STEEL	SURFACE	40 FT
2	10 5/8 IN	40 FT	TOTAL DEPTH				
3							

COMMENTS:

.

Tool Summary:

Date	04-14-17	**Date**	04-14-17	**Date**	04-14-17				
Run No.	1	**Run No.**	2	**Run No.**	3				
Tool Model	MSI COMBO TOOL	**Tool Model**	ALT E-LOG IP	**Tool Model**	MSI 60MM SONIC				
Tool SN	4953	**Tool SN**	4784	**Tool SN**	6003				
From	SURFACE	**From**	SURFACE	**From**	SURFACE				
To	352.0 FT	**To**	352.0 FT	**To**	352.0 FT				
Recorded By	E. BEAM	**Recorded By**	E. BEAM	**Recorded By**	E. BEAM				
Truck No	310	**Truck No**	310	**Truck No**	310				
Operation Check	04-12-17	**Operation Check**	04-14-17	**Operation Check**	04-14-17				
Calibration Check	04-12-17	**Calibration Check**	N/A	**Calibration Check**	N/A				
Time Logged	10:10 AM	**Time Logged**	11:10 AM	**Time Logged**	11:30 AM				

Date	04-14-17	**Date**		**Date**					
Run No.	4	**Run No.**	5	**Run No.**	6				
Tool Model	ALT QL AB140 2G	**Tool Model**		**Tool Model**					
Tool SN	143003	**Tool SN**		**Tool SN**					
From	SURFACE	**From**		**From**					
To	352.0 FT	**To**		**To**					
Recorded By	E. BEAM	**Recorded By**		**Recorded By**					
Truck No	310	**Truck No**		**Truck No**					
Operation Check	04-14-17	**Operation Check**		**Operation Check**					
Calibration Check	N/A	**Calibration Check**		**Calibration Check**					
Time Logged	11:50 AM	**Time Logged**		**Time Logged**					

Additional Comments:

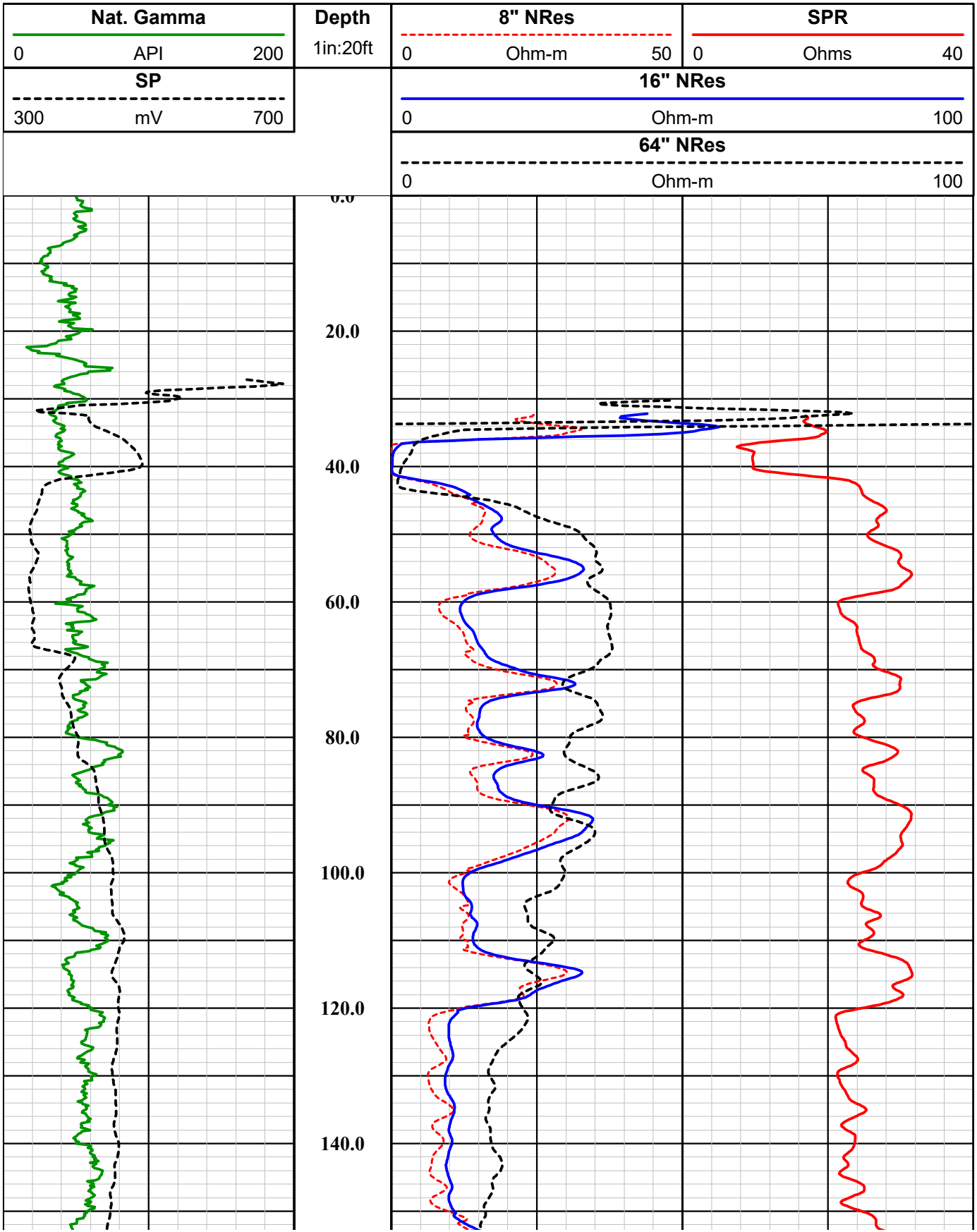
Caliper Arms Used: 9" **Calibration Points:** 6" & 12"

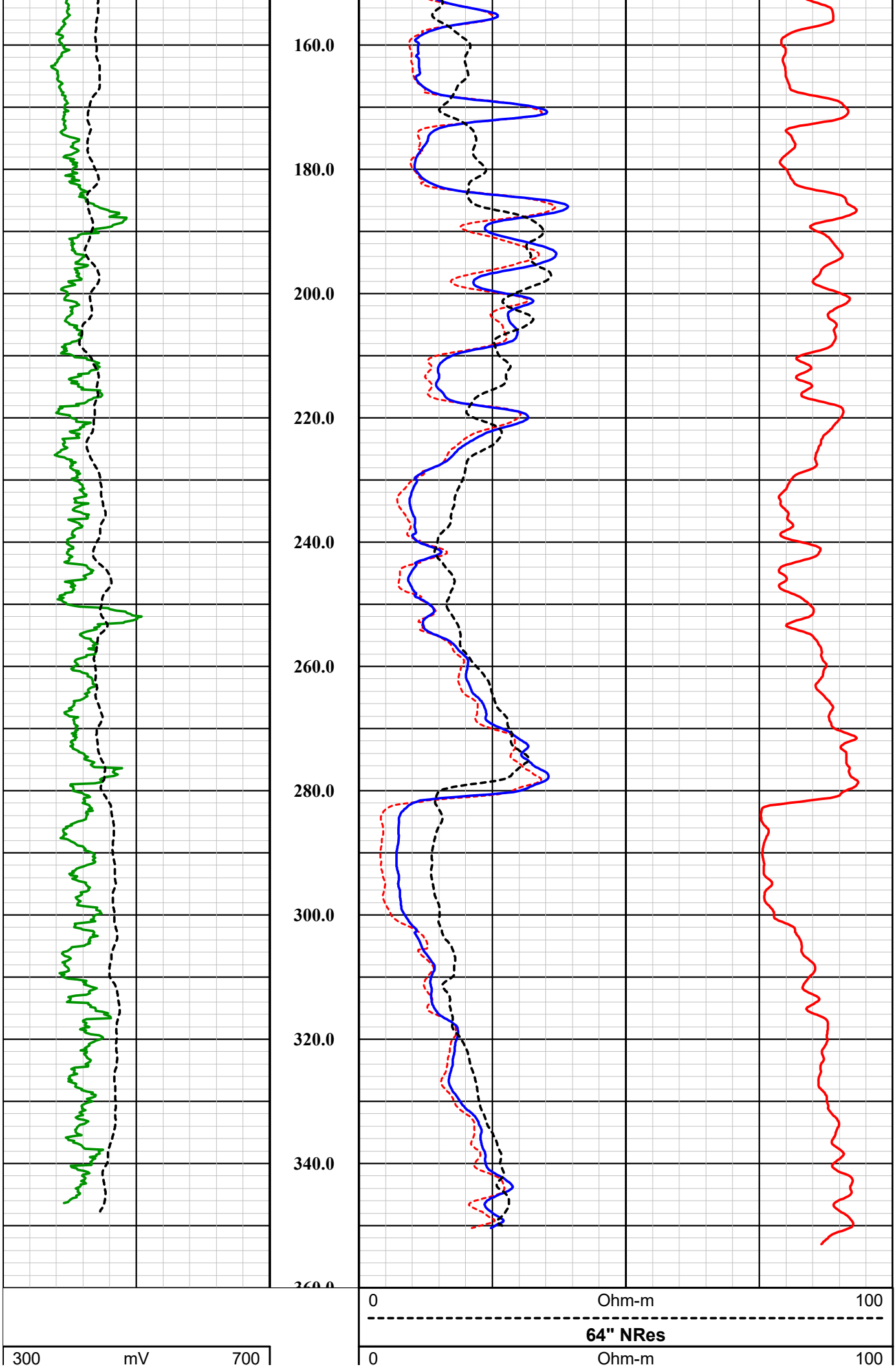
E-Log Calibration Range: 1 - 1,000 OHM-M **Calibration Points:** 1 & 1,000 OHM-M

USED ABI40 IN PLACE OF DEVIATION TOOL. SAME DEVIATION PACKAGE IN BOTH TOOLS SO EITHER WILL WORK FOR A DEVIATION SURVEY

Disclaimer:

All interpretations of log data are opinions based on inferences from electrical or other measurements. We do not guarantee the accuracy or correctness of any interpretations or recommendations and shall not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our employees or agents. These interpretations are also subject to our general terms and conditions set out in our current Service Invoice.



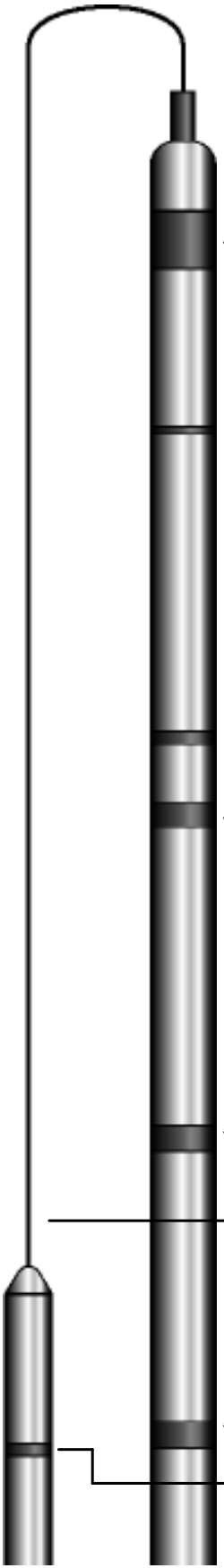

160.0
180.0
200.0
220.0
240.0
260.0
280.0
300.0
320.0
340.0
0
Ohm-m
100
64" NRes
300
mV
700
0
Ohm-m
100

SP		16" NRes	
0 API 200	1in:20ft	0 Ohm-m 50	0 Ohms 40
Nat. Gamma	Depth	8" NRes	SPR

ALT QL E-Log IP Tool

Probe Top = Depth Ref.

Tool SN: 4992, 4784 & 6041



Bridle connects to wireline cablehead: Wireline armor is the B Electrode.

64" Normal Resistivity Electrode/Spontaneous Potential Electrode (M Electrode)

Probe Length = 1.89 m or 6.2 ft
Bridle Length = 7.88 m or 25.86 ft

Probe Weight = 8.8 kg or 19.4 lbs

Can only be collected in fluid
May be stacked with other QL tools
Has an Induced Polarization (IP) mode available

Operating Temperature: 80 Deg C (176 Deg F)
Presure Rating: 200 bar (2900 psi)

32" Normal Resistivity Electrode (M Electrode)

Electrode Measuring Points (from bottom of probe)

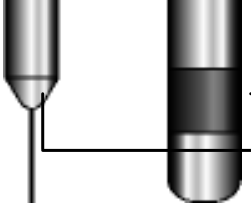
- **Spontaneous Potential (SP): 1.689 m or 5.54 ft**
- **8" Normal Resistivity (8" NRes): 0.164 m or 0.54 ft**
- **16" Normal Resistivity (16" NRes): 0.266 m or 0.87 ft**
- **32" Normal Resistivity (32" NRes): 0.469 m or 1.54 ft**
- **64" Normal Resistivity (64" NRes): 0.875 m or 2.87 ft**
- **Single Point Resistance (SPR): 0.063 m or 0.21 ft**

16" Normal Resistivity Electrode (M Electrode)

Isolation Bridle

8" Normal Resistivity Electrode (M Electrode)

Bridle Electrode (N Electrode)



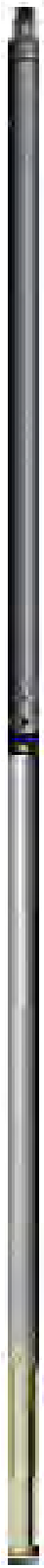
Current Electrode/Single Point Resistance Electrode (A Electrode)

Four Conductor MSI Probe Top

1.63" or 40 mm Diameter (41.4 mm with neoprene heat shrink and electrical tape)

MSI Gamma-Caliper-Temperature-Fluid Resistivity SN 4953

Probe Top = Depth Ref.



Single Conductor MSI Probe Top

Probe Length = 2.59 m or 8.5 ft
Probe Weight = 6.80 kg or 15.0 lbs

Natural Gamma and Caliper can only be collected logging up hole.

Fluid Temperature/Resistivity can only be collected logging down hole.

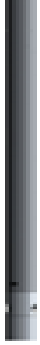
Temperature Rating: 70 Deg C (158 Deg F)
Presure Rating: 200 bar (2900 psi)

Natural Gamma Ray = 0.76 m (29.75 in)

3-Arm Caliper = 1.44 m (56.75 in)

Distance from tool top: 2.20 m (86.5 in)

Available Arm Sizes: 3", 9", and 15"



TFR (Temperature/Fluid Resistivity) = 0.39 m (15.5 in)

1.375" or 34.9 mm Diameter

Southwest Exploration Services, LLC
borehole geophysics & video services

Company	FLORENCE COPPER
Well	M56-LBF
Field	FLORENCE COPPER
County	PINAL
State	ARIZONA

Final E-Log Summary

Southwest Exploration Services, LLC

borehole geophysics & video services

COMPANY	FLORENCE COPPER
WELL ID	M56-LBF
FIELD	FLORENCE COPPER
COUNTY	PINAL
STATE	ARIZONA

TYPE OF LOGS: GAMMA - CALIPER
MORE: TEMP / FLUID RES.

LOCATION

SEC TWP RGE

OTHER SERVICES
E-LOGS
SONIC
DEVIATION

PERMANENT DATUM	ELEVATION	K.B.
LOG MEAS. FROM	GROUND LEVEL ABOVE PERM. DATUM	D.F.
DRILLING MEAS. FROM	GROUND LEVEL	G.L.

DATE	04-14-17	TYPE FLUID IN HOLE	FORMATION WATER
RUN No	1	MUD WEIGHT	N/A
TYPE LOG	GAMMA-CALIPER-TFR	VISCOSITY	N/A
DEPTH-DRILLER	352.0 FT	LEVEL	SURFACE
DEPTH-LOGGER	352.0 FT	MAX. REC. TEMP.	32.2 DEG C
BTM LOGGED INTERVAL	352.0 FT	IMAGE ORIENTED TO:	N/A
TOP LOGGED INTERVAL	SURFACE	SAMPLE INTERVAL	0.1 FT
DRILLER / RIG#	NATIONAL DRILLING	LOGGING TRUCK	TRUCK #310
RECORDED BY / Logging Eng.	E. BEAM / K. MITCHELL	TOOL STRING/SN	MSI COMBO TOOL SN 4953
WITNESSED BY	CHAD - H & A	LOG TIME:ON SITE/OFF SITE	7:00 AM

RUN	BOREHOLE RECORD			CASING RECORD			
NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
1	?	SURFACE	40 FT	14 IN	STEEL	SURFACE	40 FT
2	10 5/8 IN	40 FT	TOTAL DEPTH				
3							

COMMENTS:

.

Tool Summary:

Date	04-14-17	**Date**	04-14-17	**Date**	04-14-17				
Run No.	1	**Run No.**	2	**Run No.**	3				
Tool Model	MSI COMBO TOOL	**Tool Model**	ALT E-LOG IP	**Tool Model**	MSI 60MM SONIC				
Tool SN	4953	**Tool SN**	4784	**Tool SN**	6003				
From	SURFACE	**From**	SURFACE	**From**	SURFACE				
To	352.0 FT	**To**	352.0 FT	**To**	352.0 FT				
Recorded By	E. BEAM	**Recorded By**	E. BEAM	**Recorded By**	E. BEAM				
Truck No	310	**Truck No**	310	**Truck No**	310				
Operation Check	04-12-17	**Operation Check**	04-14-17	**Operation Check**	04-14-17				
Calibration Check	04-12-17	**Calibration Check**	N/A	**Calibration Check**	N/A				
Time Logged	10:10 AM	**Time Logged**	11:10 AM	**Time Logged**	11:30 AM				

Date	04-14-17	**Date**		**Date**					
Run No.	4	**Run No.**	5	**Run No.**	6				
Tool Model	ALT QL AB140 2G	**Tool Model**		**Tool Model**					
Tool SN	143003	**Tool SN**		**Tool SN**					
From	SURFACE	**From**		**From**					
To	352.0 FT	**To**		**To**					
Recorded By	E. BEAM	**Recorded By**		**Recorded By**					
Truck No	310	**Truck No**		**Truck No**					
Operation Check	04-14-17	**Operation Check**		**Operation Check**					
Calibration Check	N/A	**Calibration Check**		**Calibration Check**					
Time Logged	11:50 AM	**Time Logged**		**Time Logged**					

Additional Comments:

Caliper Arms Used: 9" **Calibration Points:** 6" & 12"

E-Log Calibration Range: 1 - 1,000 OHM-M **Calibration Points:** 1 & 1,000 OHM-M

USED ABI40 IN PLACE OF DEVIATION TOOL. SAME DEVIATION PACKAGE IN BOTH TOOLS SO EITHER WILL WORK FOR A DEVIATION SURVEY

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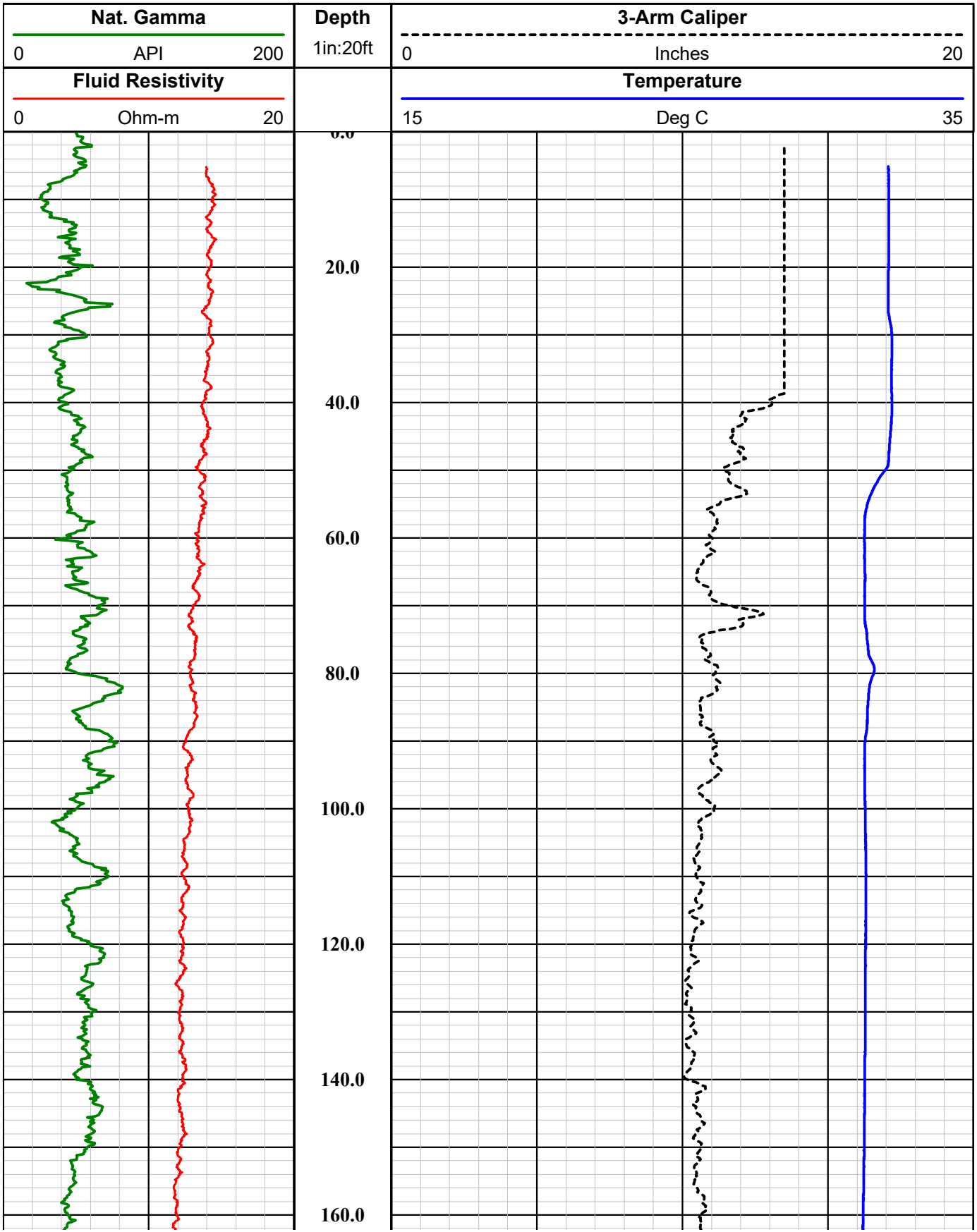
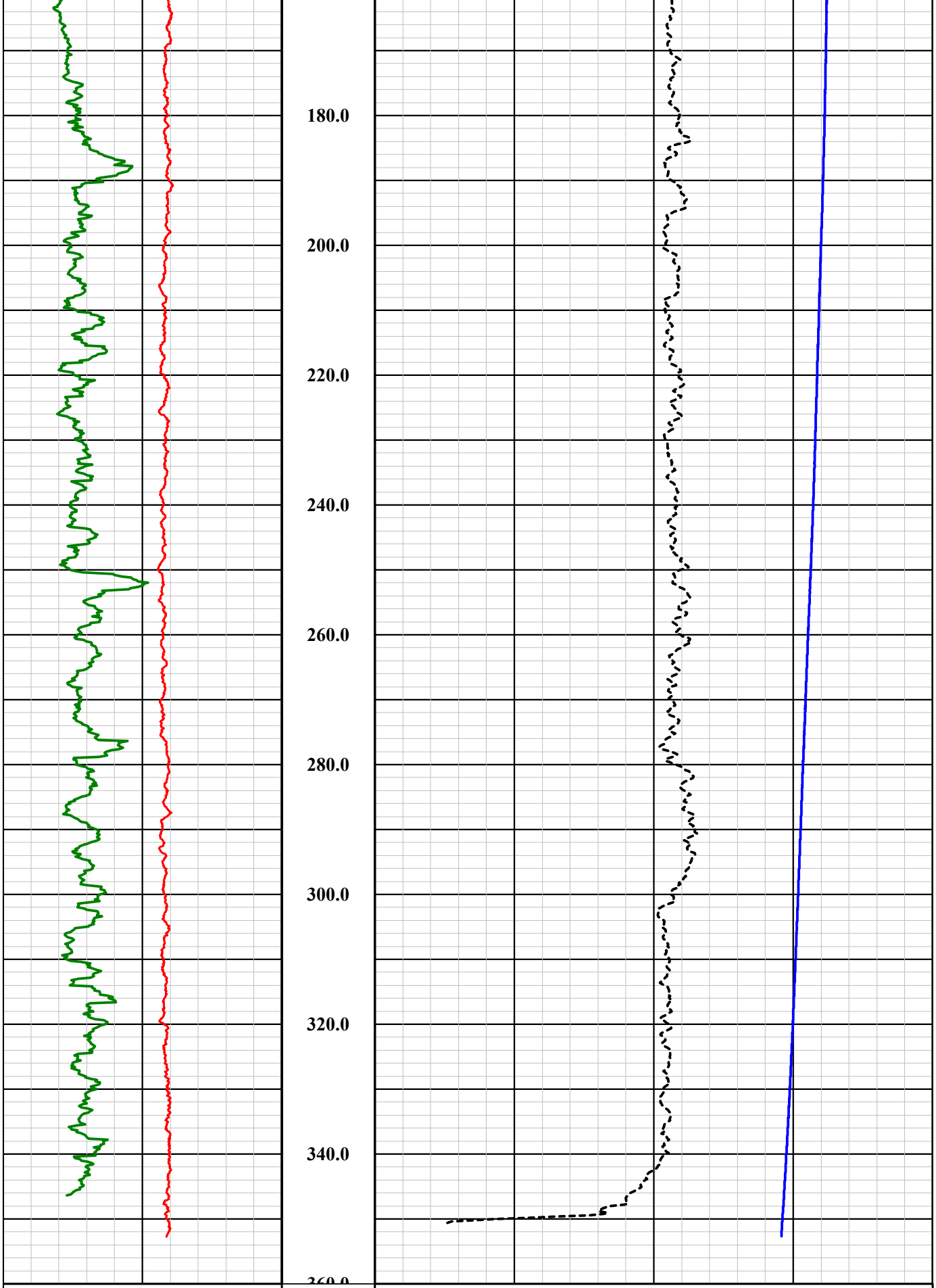
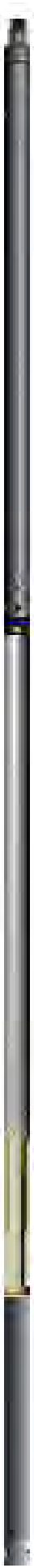



180.0
200.0
220.0
240.0
260.0
280.0
300.0
320.0
340.0
0
Ohm-m
20
Fluid Resistivity
15
Deg C
35
Temperature
0
API
200
Nat. Gamma
1in:20ft
Depth
0
Inches
20
3-Arm Caliper

MSI Gamma-Caliper-Temperature-Fluid Resistivity SN 4953

Probe Top = Depth Ref.



Single Conductor MSI Probe Top

Probe Length = 2.59 m or 8.5 ft
Probe Weight = 6.80 kg or 15.0 lbs

Natural Gamma and Caliper can only be collected logging up hole.

Fluid Temperature/Resistivity can only be collected logging down hole.

Temperature Rating: 70 Deg C (158 Deg F)
Presure Rating: 200 bar (2900 psi)

Natural Gamma Ray = 0.76 m (29.75 in)

3-Arm Caliper = 1.44 m (56.75 in)

Distance from tool top: 2.20 m (86.5 in)

Available Arm Sizes: 3", 9", and 15"

TFR (Temperature/Fluid Resistivity) = 0.39 m (15.5 in)

1.375" or 34.9 mm Diameter

Southwest Exploration Services, LLC
borehole geophysics & video services

Company	FLORENCE COPPER
Well	M56-LBF
Field	FLORENCE COPPER
County	PINAL
State	ARIZONA

Final GCT Summary

Southwest Exploration Services, LLC

borehole geophysics & video services

COMPANY	FLORENCE COPPER
WELL ID	M56-LBF
FIELD	FLORENCE COPPER
COUNTY	PINAL
STATE	ARIZONA

TYPE OF LOGS: 60MM SONIC
MORE: GAMMA - CALIPER

LOCATION

SEC TWP RGE

OTHER SERVICES
E-LOGS
TEMP / FLUID RES
DEVIATION

PERMANENT DATUM	ELEVATION	K.B.
LOG MEAS. FROM	GROUND LEVEL ABOVE PERM. DATUM	D.F.
DRILLING MEAS. FROM	GROUND LEVEL	G.L.

DATE	04-14-17	TYPE FLUID IN HOLE	FORMATION WATER
RUN No	3	MUD WEIGHT	N/A
TYPE LOG	SONIC-GAMMA-CALIPER	VISCOSITY	N/A
DEPTH-DRILLER	352.0 FT	LEVEL	SURFACE
DEPTH-LOGGER	352.0 FT	MAX. REC. TEMP.	32.2 DEG C
BTM LOGGED INTERVAL	352.0 FT	IMAGE ORIENTED TO:	N/A
TOP LOGGED INTERVAL	SURFACE	SAMPLE INTERVAL	0.25 FT
DRILLER / RIG#	NATIONAL DRILLING	LOGGING TRUCK	TRUCK #310
RECORDED BY / Logging Eng.	E. BEAM / K. MITCHELL	TOOL STRING/SN	MSI 60MM SONIC SN 6003
WITNESSED BY	CHAD - H & A	LOG TIME:ON SITE/OFF SITE	7:00 AM

RUN	BOREHOLE RECORD			CASING RECORD			
NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
1	?	SURFACE	40 FT	14 IN	STEEL	SURFACE	40 FT
2	10 5/8 IN	40 FT	TOTAL DEPTH				
3							

COMMENTS:

.

Tool Summary:

Date	04-14-17	**Date**	04-14-17	**Date**	04-14-17		
Run No.	1	**Run No.**	2	**Run No.**	3		
Tool Model	MSI COMBO TOOL	**Tool Model**	ALT E-LOG IP	**Tool Model**	MSI 60MM SONIC		
Tool SN	4953	**Tool SN**	4784	**Tool SN**	6003		
From	SURFACE	**From**	SURFACE	**From**	SURFACE		
To	352.0 FT	**To**	352.0 FT	**To**	352.0 FT		
Recorded By	E. BEAM	**Recorded By**	E. BEAM	**Recorded By**	E. BEAM		
Truck No	310	**Truck No**	310	**Truck No**	310		
Operation Check	04-12-17	**Operation Check**	04-14-17	**Operation Check**	04-14-17		
Calibration Check	04-12-17	**Calibration Check**	N/A	**Calibration Check**	N/A		
Time Logged	10:10 AM	**Time Logged**	11:10 AM	**Time Logged**	11:30 AM		

Date	04-14-17	**Date**		**Date**			
Run No.	4	**Run No.**	5	**Run No.**	6		
Tool Model	ALT QL AB140 2G	**Tool Model**		**Tool Model**			
Tool SN	143003	**Tool SN**		**Tool SN**			
From	SURFACE	**From**		**From**			
To	352.0 FT	**To**		**To**			
Recorded By	E. BEAM	**Recorded By**		**Recorded By**			
Truck No	310	**Truck No**		**Truck No**			
Operation Check	04-14-17	**Operation Check**		**Operation Check**			
Calibration Check	N/A	**Calibration Check**		**Calibration Check**			
Time Logged	11:50 AM	**Time Logged**		**Time Logged**			

Additional Comments:

Caliper Arms Used: 9" **Calibration Points:** 6" & 12"

E-Log Calibration Range: 1 - 1,000 OHM-M **Calibration Points:** 1 & 1,000 OHM-M

USED ABI40 IN PLACE OF DEVIATION TOOL. SAME DEVIATION PACKAGE IN BOTH TOOLS SO EITHER WILL WORK FOR A DEVIATION SURVEY

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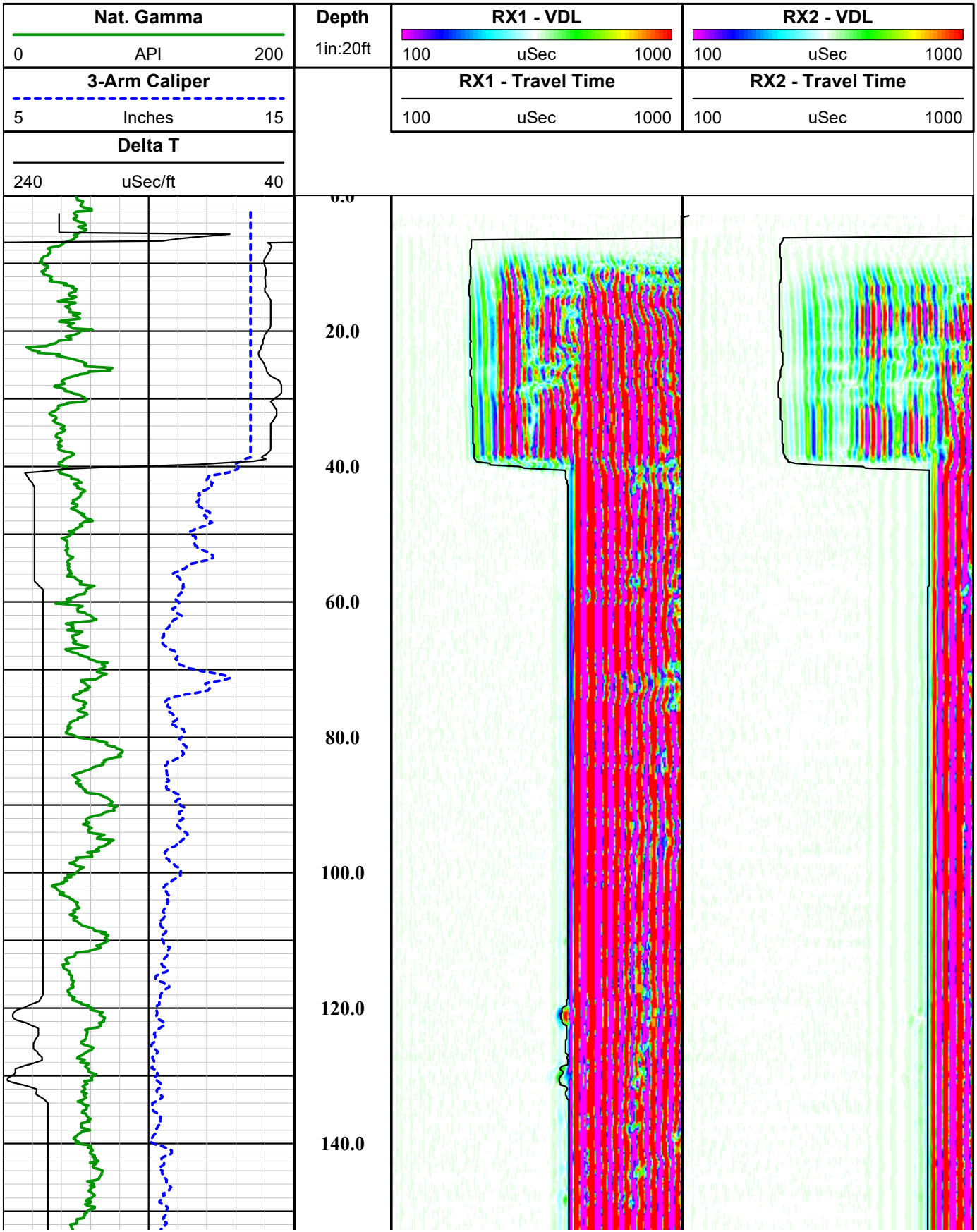

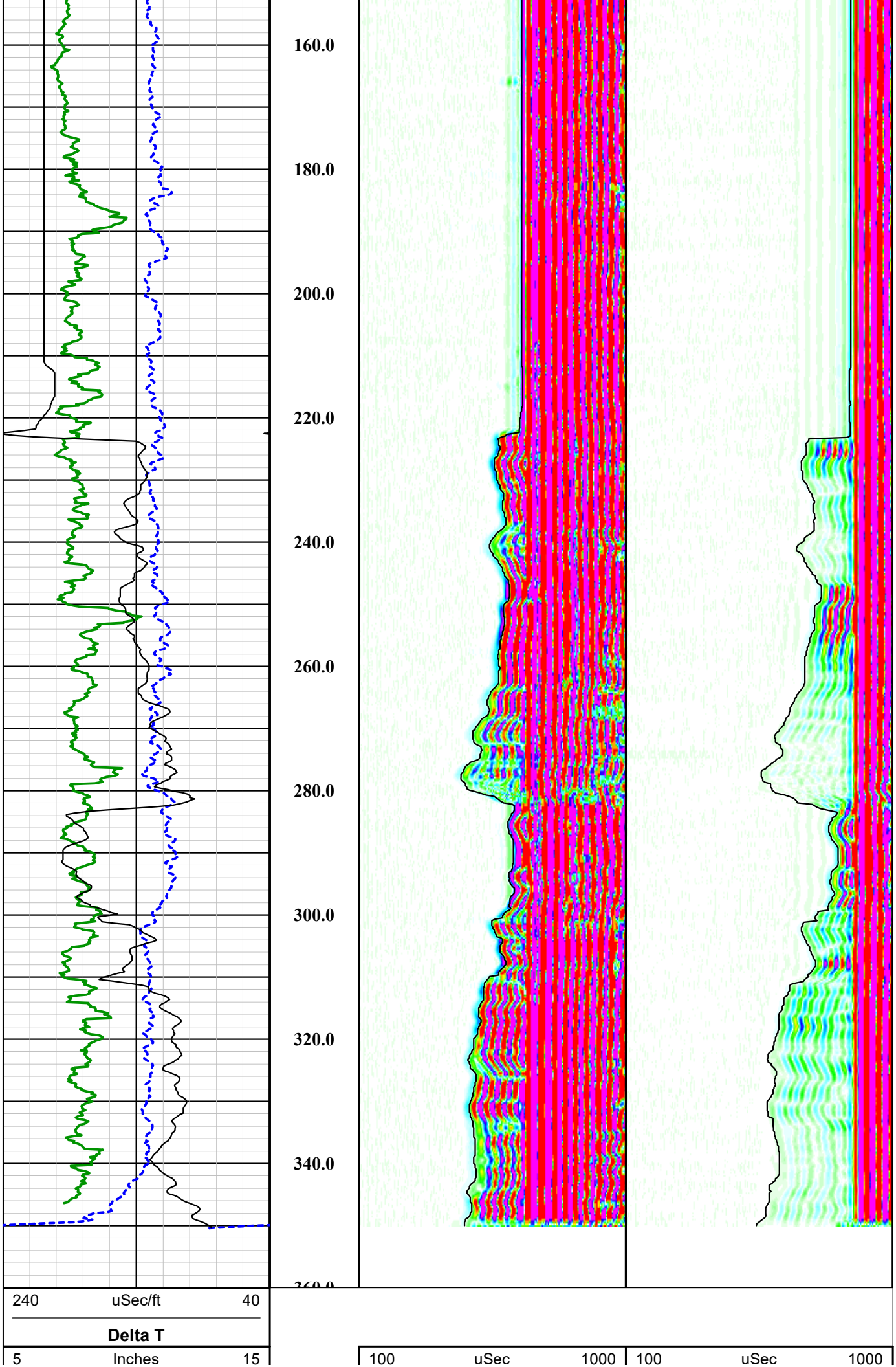
160.0
180.0
200.0
220.0
240.0
260.0
280.0
300.0
320.0
340.0
240
uSec/ft
40
Delta T
5
Inches
15
100
uSec
1000
100
uSec
1000

3-Arm Caliper		RX1 - Travel Time	RX2 - Travel Time
0 API 200	1in:20ft	100 uSec 1000	100 uSec 1000
Nat. Gamma	Depth	RX1 - VDL	RX2 - VDL

MSI 60 mm 2 RX Full Waveform Sonic Tool

Probe Top = Depth Ref.

Tool SN: 5001, 5050 & 6003

Four Conductor MSI Probe Top

Probe Length = 2.8 m or 9.19 ft
Probe Weight = ~26.5 kg or 58.4 lbs

Sensors: Ceramic Piezoelectric

Transmitter Frequency: 24 - 28 kHz resonant frequency

Rx - Rx Spacing: 0.3 m (12.0 in)

Typically centralized with external centralizers

Can only be collected in fluid

Temperature Rating: 80 Deg C (176 Deg F)
Presure Rating: 200 bar (2900 psi)

Rx-2 **Tx - Rx2 Spacing = 1.22 m (48.0 in)**

Rx-1 **Tx - Rx1 Spacing = .91 m (36.0 in)**

Acoustic Isolater

Tx = Acoustic Transmitter

0.660 m or 26.0 in. - End of tool to center of Tx

2.36 in or 60 mm Diameter

MSI Gamma-Caliper-Temperature-Fluid Resistivity SN 4953

Probe Top = Depth Ref.

Single Conductor MSI Probe Top

Probe Length = 2.59 m or 8.5 ft
Probe Weight = 6.80 kg or 15.0 lbs

Natural Gamma and Caliper can only be collected logging up hole.

Fluid Temperature/Resistivity can only be collected logging down hole.

Temperature Rating: 70 Deg C (158 Deg F)
Presure Rating: 200 bar (2900 psi)

Natural Gamma Ray = 0.76 m (29.75 in)

3-Arm Caliper = 1.44 m (56.75 in)

Distance from tool top: 2.20 m (86.5 in)

Available Arm Sizes: 3", 9", and 15"

TFR (Temperature/Fluid Resistivity) = 0.39 m (15.5 in)

1.375" or 34.9 mm Diameter

Southwest Exploration Services, LLC
borehole geophysics & video services

Company	FLORENCE COPPER
Well	M56-LBF
Field	FLORENCE COPPER
County	PINAL
State	ARIZONA

Final Sonic Summary

Southwest Exploration Services, LLC

borehole geophysics & video services

COMPANY	FLORENCE COPPER
WELL ID	M56-LBF
FIELD	FLORENCE COPPER
COUNTY	PINAL
STATE	ARIZONA

TYPE OF LOGS: VOLUME CALCULATION
MORE: BASED ON 5.5" CASING

LOCATION

SEC TWP RGE

OTHER SERVICES
E-LOGS
SONIC
DEVIATION
GAMMA
TEMP / FLUID RES

PERMANENT DATUM		ELEVATION	K.B.
LOG MEAS. FROM	GROUND LEVEL	ABOVE PERM. DATUM	D.F.
DRILLING MEAS. FROM	GROUND LEVEL		G.L.

DATE	04-14-17	TYPE FLUID IN HOLE	FORMATION WATER
RUN No	1	MUD WEIGHT	N/A
TYPE LOG	GAMMA-CALIPER-TFR	VISCOSITY	N/A
DEPTH-DRILLER	352.0 FT	LEVEL	SURFACE
DEPTH-LOGGER	352.0 FT	MAX. REC. TEMP.	32.2 DEG C
BTM LOGGED INTERVAL	352.0 FT	IMAGE ORIENTED TO:	N/A
TOP LOGGED INTERVAL	SURFACE	SAMPLE INTERVAL	0.1 FT
DRILLER / RIG#	NATIONAL DRILLING	LOGGING TRUCK	TRUCK #310
RECORDED BY / Logging Eng.	E. BEAM / K. MITCHELL	TOOL STRING/SN	MSI COMBO TOOL SN 4953
WITNESSED BY	JEFF - H & A	LOG TIME:ON SITE/OFF SITE	7:00 AM

RUN	BOREHOLE RECORD			CASING RECORD			
NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
1	?	SURFACE	40 FT	14 IN	STEEL	SURFACE	40 FT
2	10 5/8 IN	40 FT	TOTAL DEPTH				
3							

COMMENTS:

.

Tool Summary:

Date	04-14-17	**Date**	04-14-17	**Date**	04-14-17	**Date**		**Date**	
Run No.	1	**Run No.**	2	**Run No.**	3	**Run No.**	4	**Run No.**	5
Tool Model	MSI COMBO TOOL	**Tool Model**	ALT E-LOG IP	**Tool Model**	MSI 60MM SONIC	**Tool Model**	ALT QL AB140 2G	**Tool Model**	
Tool SN	4953	**Tool SN**	4784	**Tool SN**	6003	**Tool SN**	143003	**Tool SN**	
From	SURFACE	**From**	SURFACE	**From**	SURFACE	**From**	SURFACE	**From**	
To	352.0 FT	**To**	352.0 FT	**To**	352.0 FT	**To**	352.0 FT	**To**	
Recorded By	E. BEAM	**Recorded By**	E. BEAM	**Recorded By**	E. BEAM	**Recorded By**	E. BEAM	**Recorded By**	
Truck No	310	**Truck No**	310	**Truck No**	310	**Truck No**	310	**Truck No**	
Operation Check	04-12-17	**Operation Check**	04-14-17	**Operation Check**	04-14-17	**Operation Check**	04-14-17	**Operation Check**	
Calibration Check	04-12-17	**Calibration Check**	N/A	**Calibration Check**	N/A	**Calibration Check**	N/A	**Calibration Check**	
Time Logged	10:10 AM	**Time Logged**	11:10 AM	**Time Logged**	11:30 AM	**Time Logged**	11:50 AM	**Time Logged**	

Additional Comments:

Caliper Arms Used: 9" **Calibration Points:** 6" & 12"

E-Log Calibration Range: 1 - 1,000 OHM-M **Calibration Points:** 1 & 1,000 OHM-M

USED ABI40 IN PLACE OF DEVIATION TOOL. SAME DEVIATION PACKAGE IN BOTH TOOLS SO EITHER WILL WORK FOR A DEVIATION SURVEY

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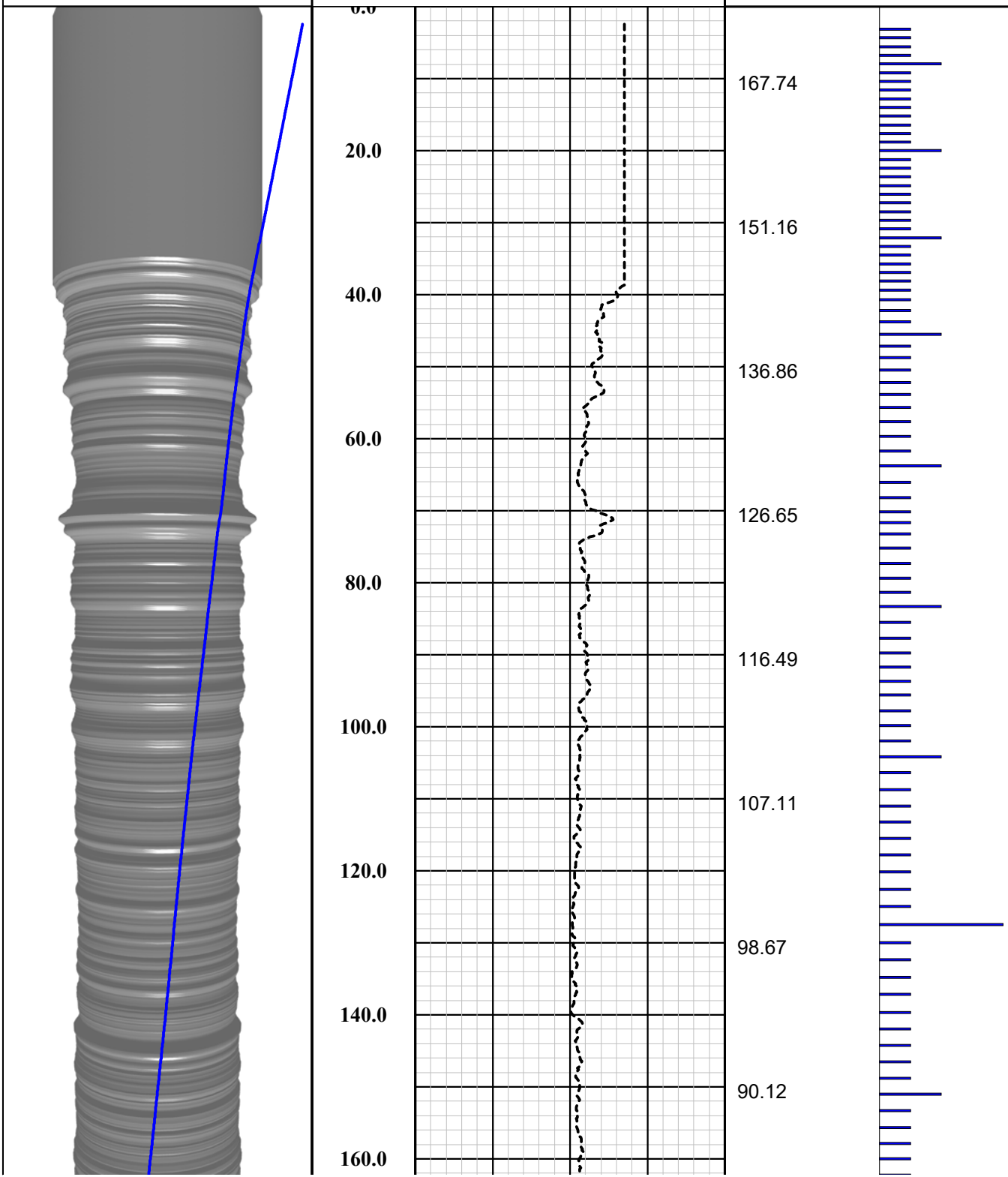
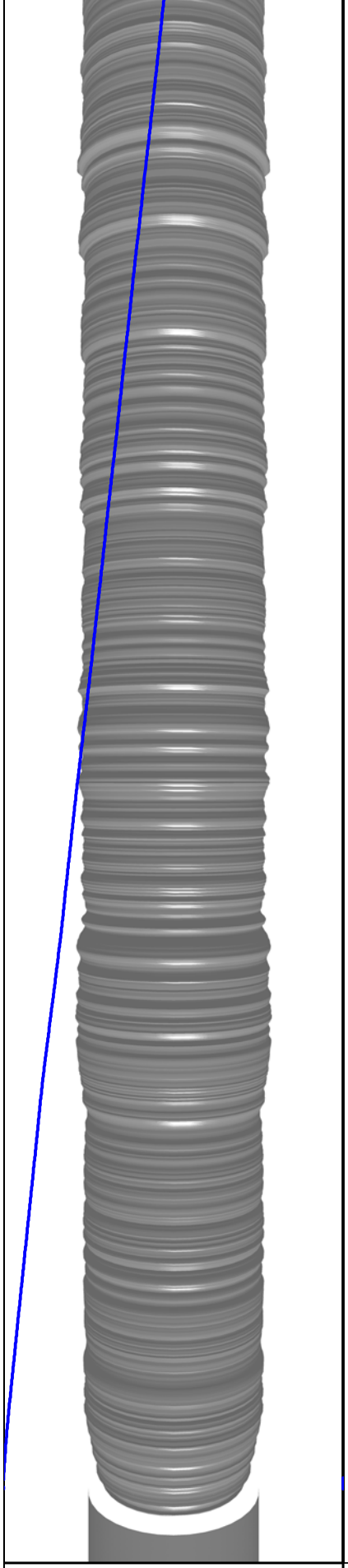
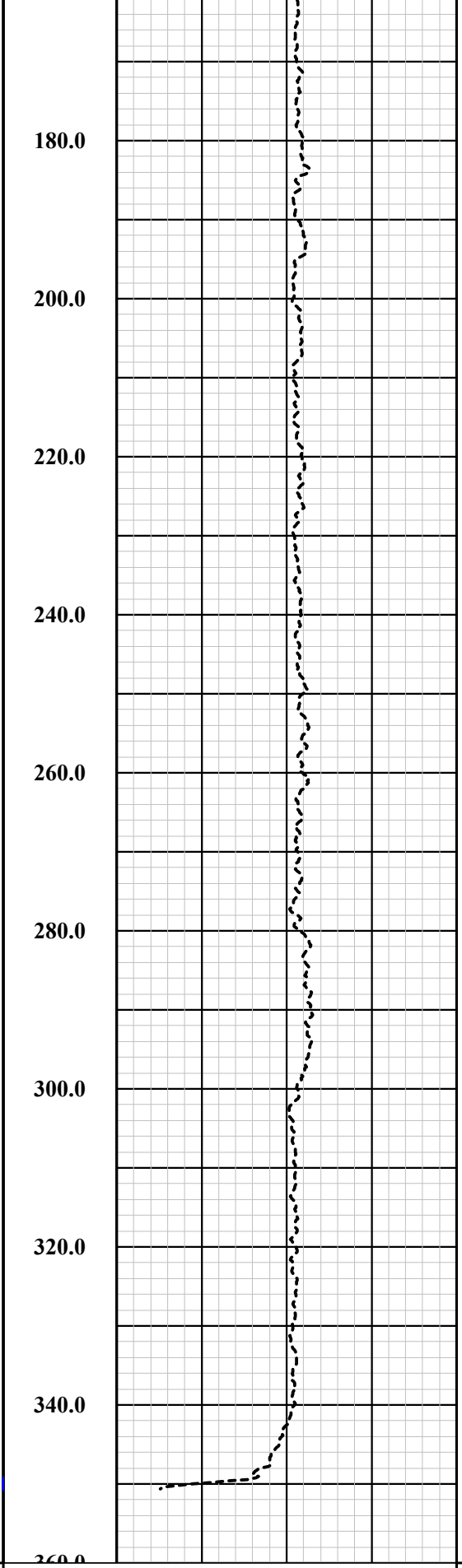
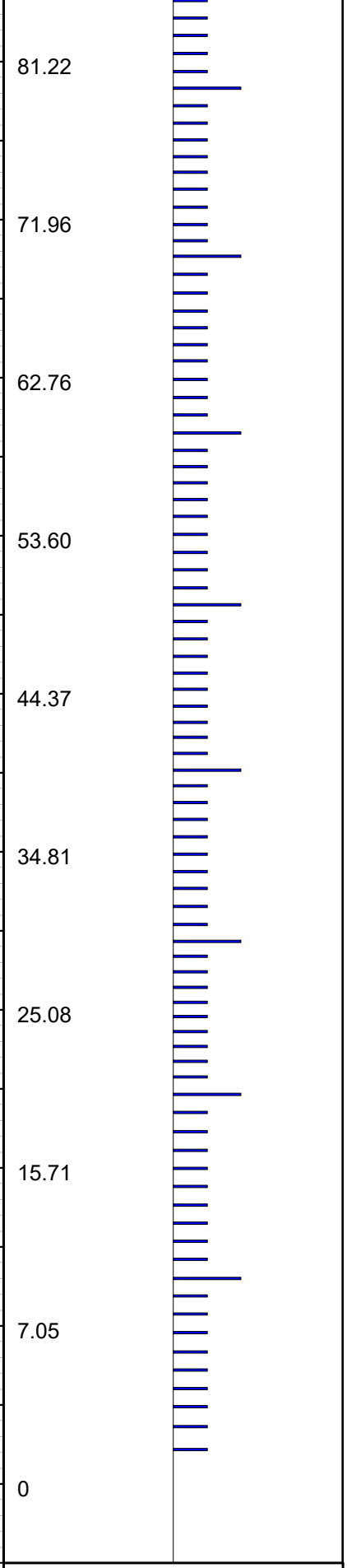
Total Volume	Depth	3-Arm Caliper	Cumulated Volume (cu.ft)
0 cu.ft 180	1in:20ft	0 Inches 20	
3-D View			Based on 5.5" OD Casing
-0°			









-0°

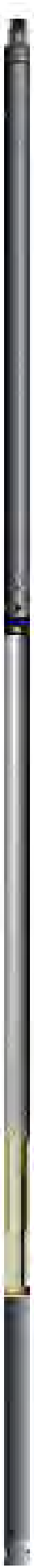
3-D View

Based on 5.5" OD Casing

0 cu.ft 180	1in:20ft	0 Inches 20	
Total Volume	**Depth**	**3-Arm Caliper**	**Cumulated Volume (cu.ft)**

MSI Gamma-Caliper-Temperature-Fluid Resistivity SN 4953

Probe Top = Depth Ref.



Single Conductor MSI Probe Top

Probe Length = 2.59 m or 8.5 ft
Probe Weight = 6.80 kg or 15.0 lbs

Natural Gamma and Caliper can only be collected logging up hole.

Fluid Temperature/Resistivity can only be collected logging down hole.

Temperature Rating: 70 Deg C (158 Deg F)
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1.375" or 34.9 mm Diameter

Southwest Exploration Services, LLC
borehole geophysics & video services

Company	FLORENCE COPPER
Well	M56-LBF
Field	FLORENCE COPPER
County	PINAL
State	ARIZONA

Final Caliper w/ Volume Calculation Summary

Drift Report

Wellbore DRIFT Interpretation

PREPARED ESPECIALLY FOR

FLORENCE COPPER and FLORENCE COPPER

M56-LBF

Friday - April 14, 2017

Southwest Exploration Services, LLC
borehole geophysics and video services

Southwest Exploration Services, LLC
(480) 926-4558

WELLBORE DRIFT INTERPRETATION

Southwest Exploration Services, LLC

(480) 926-4558

Company: FLORENCE COPPER **Well Owner:** FLORENCE COPPER

County: PINAL **State:** Arizona **Country:** United States

Well Number: M56-LBF **Survey Date:** Friday - April 14, 2017 **Magnetic Declination:** Declination Correction Not Used

Field: FLORENCE COPPER **Drift Calculation Methodology:** Balanced Tangential Method

Location: FLORENCE COPPER

Remarks:

Witness: CHAD - H & A **Vehicle No.:** 310 **Invoice No.:** **Operator:** E. BEAM **Well Depth:** 352 Feet **Casing size:** 10 Inches

Tool: Compass - 143003 **Lat.:** **Long.:** **Sec.:** **Twp.:** **Rge.:**

MEASURED DATA			DATA COMPUTATIONS						
DEPTHS, feet	INCLINATIONS, degrees	AZIMUTHS, degrees	TVD, feet	T. LATITUDE, feet	T. LONGITUDE, feet	DOGLEG SEV., degrees per 20 Feet	DOGLEG SEV., degrees per 100 feet	DRIFT DIST., feet	DRIFT BGR., degrees
5	0.32	020.14	5.00						
25	0.36	020.14	24.99	0.111	0.041	0.95	0.00	0.12' (1.44")	020.10
45	0.50	020.14	44.98	0.252	0.093	0.95	0.00	0.27' (3.24")	020.20
65	0.40	018.18	64.97	0.400	0.145	0.52	0.05	0.43' (5.16")	019.90
85	0.32	016.64	84.96	0.520	0.183	0.33	0.04	0.55' (6.60")	019.40
105	0.34	343.88	104.95	0.631	0.183	0.96	0.83	0.66' (7.92")	016.10
125	0.30	014.68	124.94	0.739	0.180	0.20	0.78	0.76' (9.12")	013.70
145	0.40	020.94	144.93	0.855	0.218	0.28	0.16	0.88' (10.56")	014.30
165	0.62	091.62	164.92	0.917	0.351	1.00	1.70	0.98' (11.76")	020.90
185	0.68	043.16	184.91	1.001	0.540	0.67	1.21	1.14' (13.68")	028.40
205	0.32	126.38	204.90	1.054	0.666	0.89	1.95	1.25' (15.00")	032.30
225	0.20	100.34	224.89	1.015	0.745	0.51	0.66	1.26' (15.12")	036.30
245	0.14	238.72	244.88	0.996	0.758	0.85	2.75	1.25' (15.00")	037.30
265	0.18	177.42	264.87	0.952	0.739	0.35	1.50	1.20' (14.40")	037.80
285	0.18	296.44	284.86	0.935	0.712	0.99	2.53	1.18' (14.16")	037.30
305	0.22	289.48	304.85	0.962	0.648	0.95	0.18	1.16' (13.92")	034.00
325	0.24	274.96	324.84	0.978	0.570	0.82	0.37	1.13' (13.56")	030.20
345	0.36	121.46	344.83	0.949	0.582	0.91	2.86	1.11' (13.32")	031.50

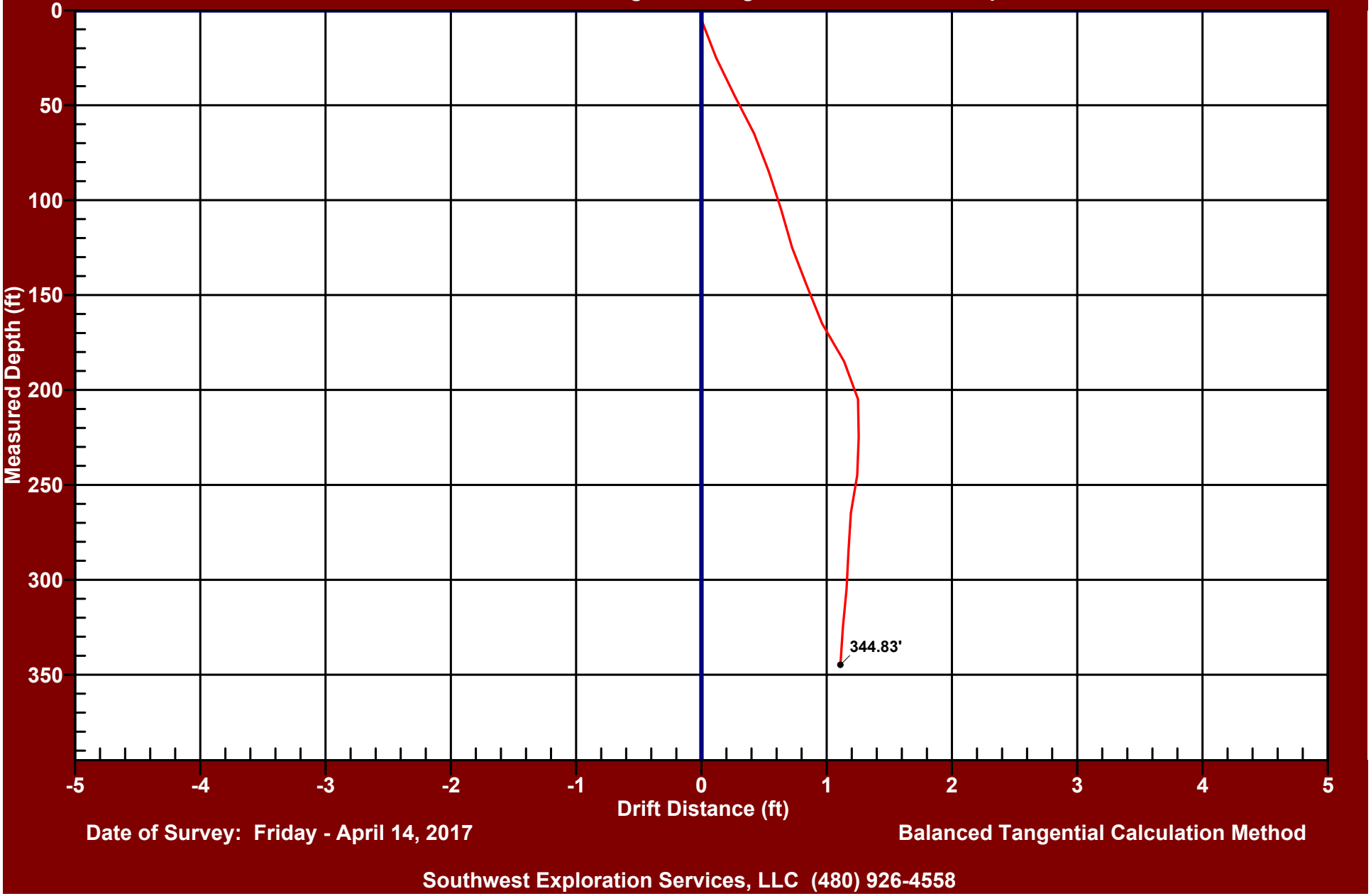
True Vertical Depth: 344.83' **Final Drift Distance:** 1.11' (13.32") **Final Drift Bearing:** 31.50°

Note: Magnetic Declination is not used because it is not a factor in the calculation of well drift or alignment. Magnetic Declination is only important if attempting to hit a target or miss another well and then it is included in the calculations.

PLANE OF DRIFT VIEW - M56-LBF

FLORENCE COPPER
FLORENCE COPPER

Drift Distance = 1.11 Feet Drift Bearing = 31.5 Degrees True Vertical Depth = 344.83 Feet



Date of Survey: Friday - April 14, 2017

Balanced Tangential Calculation Method

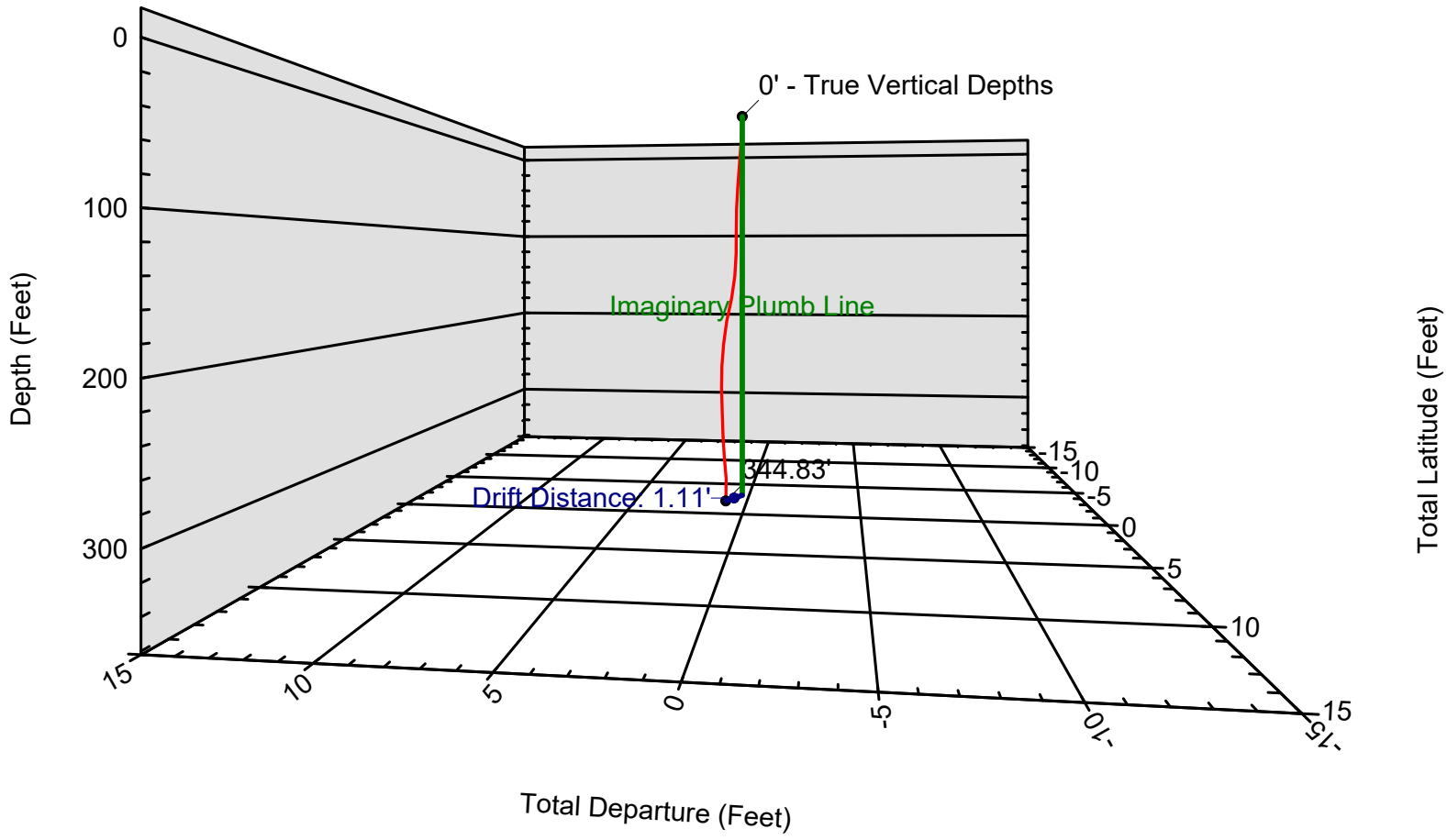
Southwest Exploration Services, LLC (480) 926-4558

3D PROJECTION VIEW - M56-LBF

FLORENCE COPPER
FLORENCE COPPER

Drift Distance = 1.11 Feet Drift Bearing = 31.5 Degrees True Vertical Depth = 344.83 Feet

6.0



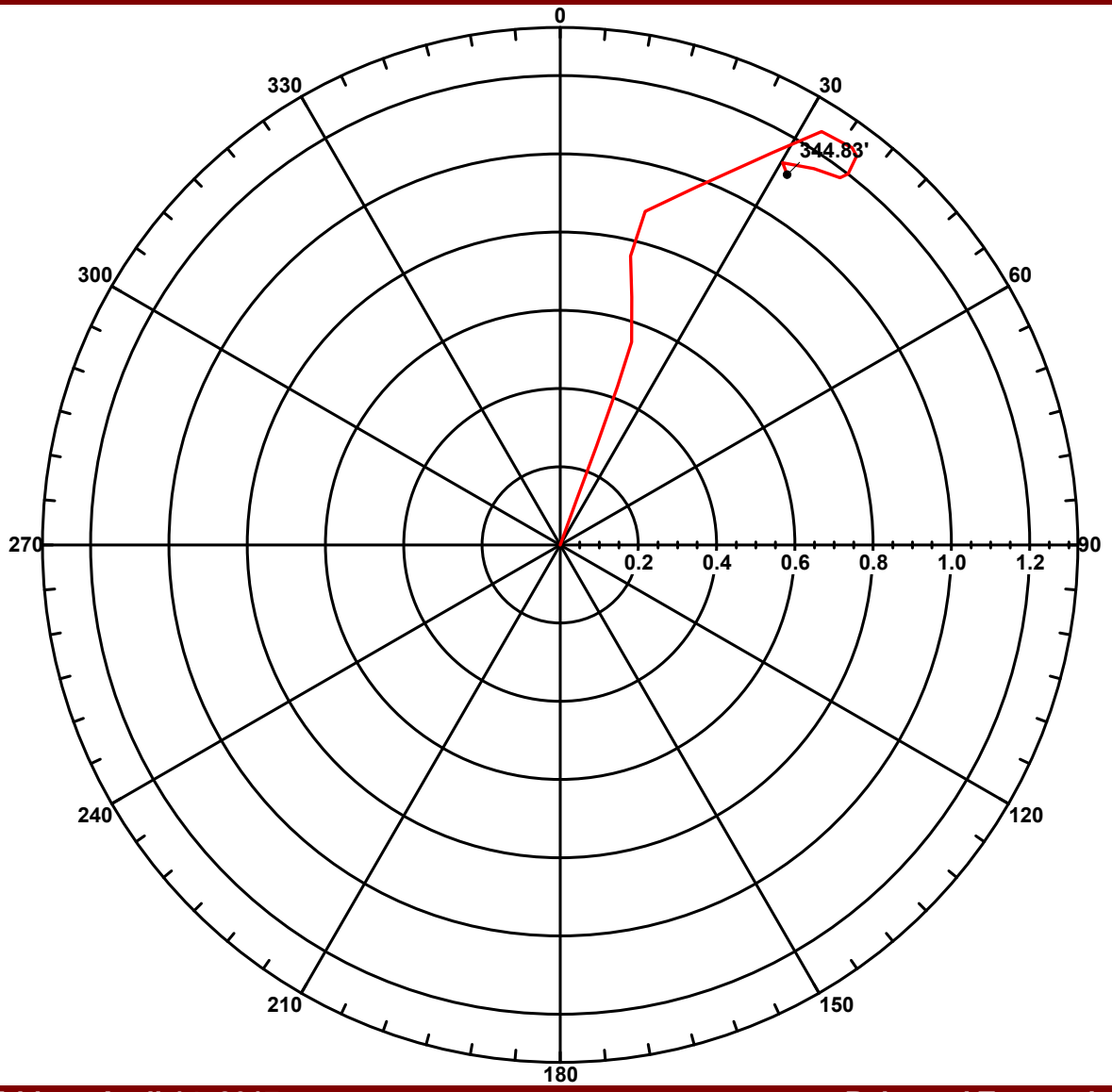
Date of Survey: Friday - April 14, 2017 **Balanced Tangential Calculation Method**

Southwest Exploration Services, LLC (480) 926-4558

POLAR VIEW - M56-LBF

FLORENCE COPPER
FLORENCE COPPER

Drift Distance = 1.11 Feet Drift Bearing = 31.5 Degrees True Vertical Depth = 344.83 Feet



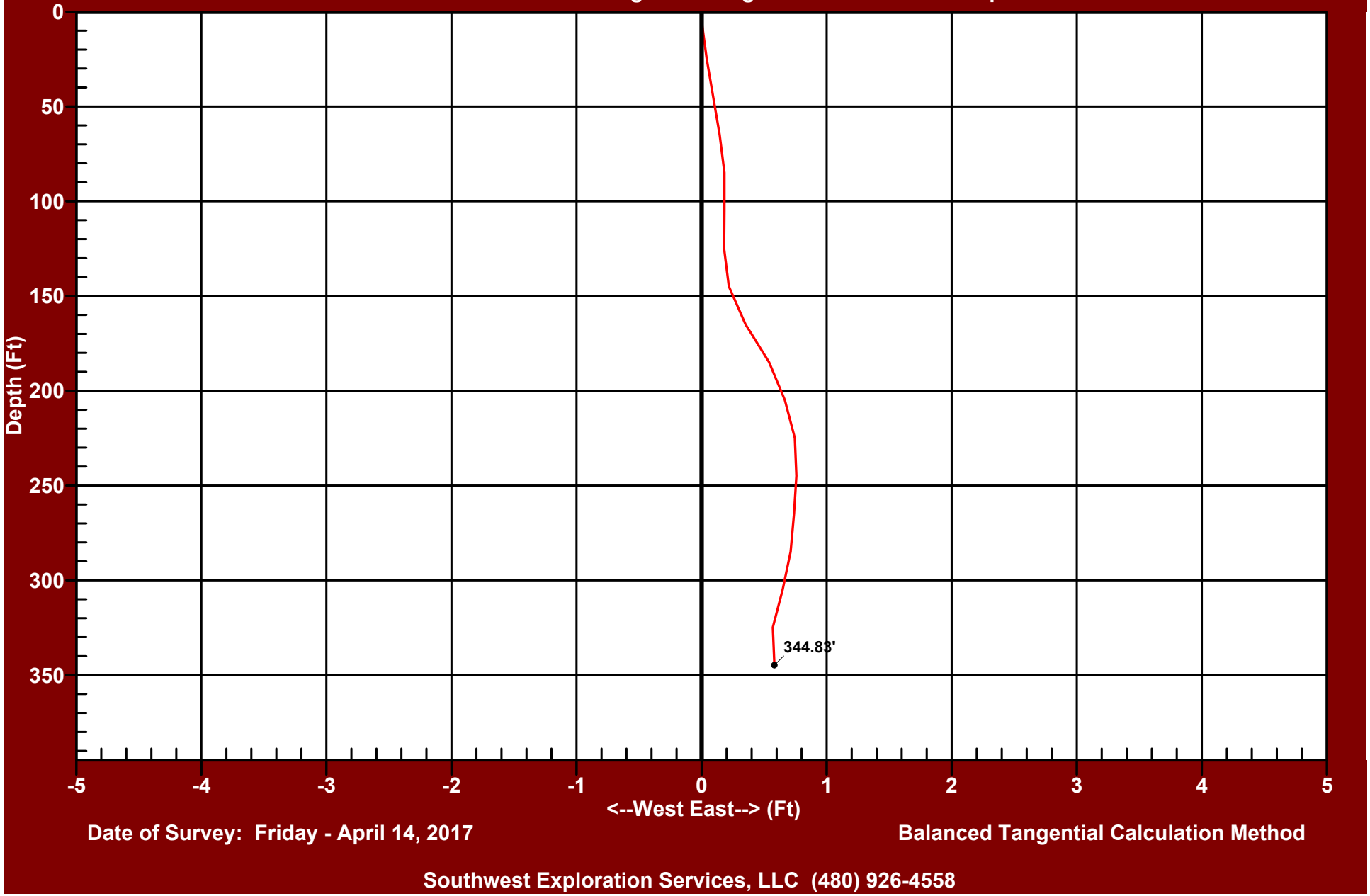
Date of Survey: Friday - April 14, 2017 **Balanced Tangential Calculation Method**

Southwest Exploration Services, LLC (480) 926-4558

EASTING RECTANGULAR VIEW - M56-LBF

FLORENCE COPPER
FLORENCE COPPER

Drift Distance = 1.11 Feet Drift Bearing = 31.5 Degrees True Vertical Depth = 344.83 Feet



Date of Survey: Friday - April 14, 2017

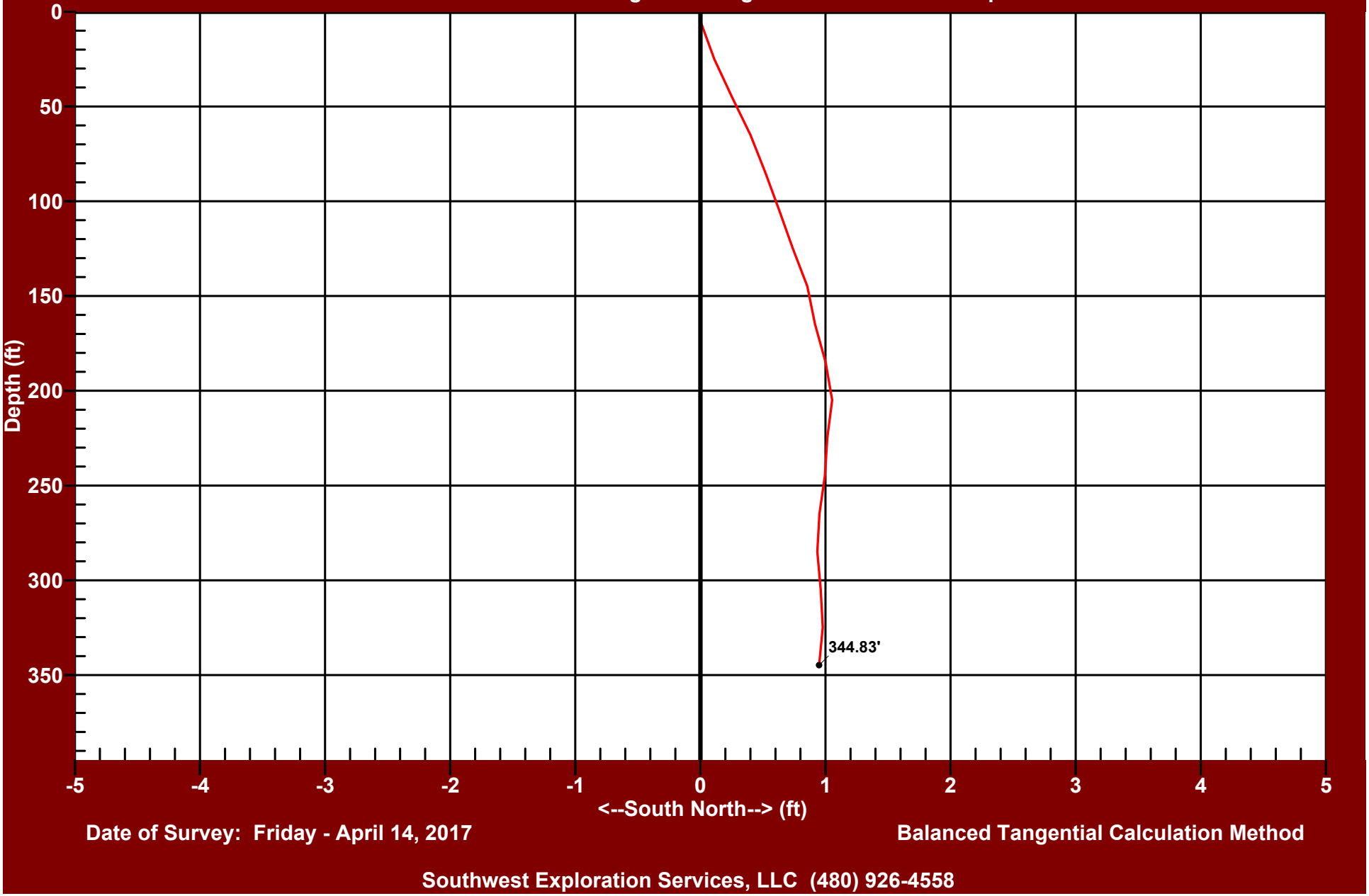
Balanced Tangential Calculation Method

Southwest Exploration Services, LLC (480) 926-4558

NORTHING RECTANGULAR VIEW - M56-LBF

FLORENCE COPPER
FLORENCE COPPER

Drift Distance = 1.11 Feet Drift Bearing = 31.5 Degrees True Vertical Depth = 344.83 Feet



Date of Survey: Friday - April 14, 2017

Balanced Tangential Calculation Method

Southwest Exploration Services, LLC (480) 926-4558

APPENDIX F

SAPT Documentation

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
STANDARD ANNULAR PRESSURE TEST

Operator FLORENCE COPPER, INC
Address 1575 W. HUNT HWY
FLORENCE, AZ 85132
Well Name M56-LBF

State Permit No. P-101704
USEPA Permit No. R9UIC-AZ3-FY11-1
Date of Test 6/28/2017
Well Type CLASS III - SUPPL. MONITORING

LOCATION INFORMATION SE Quarter of the NW Quarter of the SW Quarter of Section 28 ; Range 9E ; Township 4S ; County PINAL ;

Company Representative IAN REAM ; Field Inspector LAUREN CANDREVA ;

Type of Pressure Gauge Pressure transducer with data logger inch face; 300 psi full scale; 0.001 psi increments;

New Gauge? Yes ☑ No ☐ If no, date of calibration ____ Calibration certification submitted? Yes ☐ No ☑

TEST RESULTS

Readings must be taken at least every 10 minutes for a minimum of 30 minutes for Class II, III and V wells and 60 minutes for Class I wells.
For Class II wells, annulus pressue should be at least 300 psig. For Class I wells, annulus pressure should be the greater of 300 psig or 100 psi above maximum permitted injection pressure.
Original chart recordings must be submitted with this form.

5-year or annual test on time? Yes ☐ No ☑
2-year test for TA'd wells on time? Yes ☐ No ☑
After rework? Yes ☐ No ☑
Newly permitted well? Yes ☑ No ☐

Pressure (in psig)

Time	Annulus	Tubing
17:38	126.87	same
17:46	120.53	same
17:56	114.52	same
18:06	109.42	same
18:11	107.01	same

Casing size 5" - NOMINAL
Tubing size 2"
Packer type INFLATABLE PACKER
Packer set @ 286.06
Top of Permitted Injection Zone NONE
Is packer 100 ft or less above top of Injection Zone ? Yes ☐ No ☑
If not, please submit a justification.
Fluid return (gal.) NOT MEASURED

Comments: Monitoring well - completed approximately 120 feet above permitted injection zone.

Test Pressures: Max. Allowable Pressure Change: Initial test pressure x 0.05 6.34 psi
Test Period Pressure change 19.86 psi

Test Passed ☐ Test Failed ☑

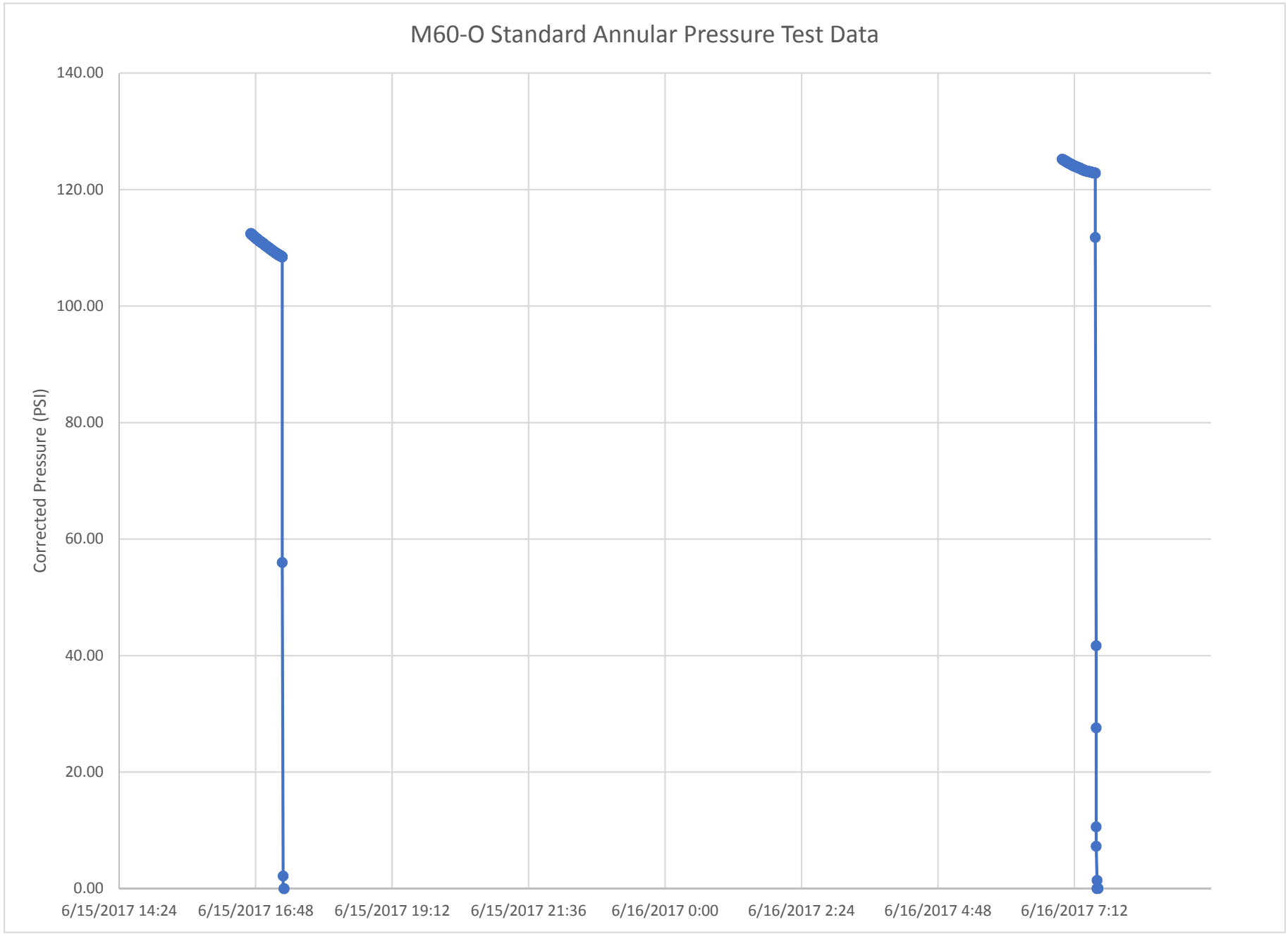
If failed test, well must be shut in, no injection can occur, and USEPA must be contacted within 24 hours. Corrective action needs to occur, the well retested, and written authorization received before injection can recommence.

I certify under penalty of law that this document and all attachments are, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. (See 40 CFR 144.32(d))

Ian Ream
Printed Name of Company Representative

Signature of Company Representative

9-14-2018
Date


M60-O Standard Annular Pressure Test Data
Corrected Pressure (PSI)
140.00
120.00
100.00
80.00
60.00
40.00
20.00
0.00
6/15/2017 14:24
6/15/2017 16:48
6/15/2017 19:12
6/15/2017 21:36
6/16/2017 0:00
6/16/2017 2:24
6/16/2017 4:48
6/16/2017 7:12

Well M56-LBF SAPT Data		
Tranducer Serial Number:	519257	
Tranducer Model:	Level TROLL 400 non-vented 300 psi	
Date and Time	Pressure (PSI)	Corrected Presssure (PSI) (Sensor pressure - barometric pressure)
6/28/2017 17:37	15.243	0
6/28/2017 17:38	142.112	126.869
6/28/2017 17:39	141.091	125.848
6/28/2017 17:40	140.21	124.967
6/28/2017 17:41	139.37	124.127
6/28/2017 17:42	138.632	123.389
6/28/2017 17:43	137.905	122.662
6/28/2017 17:44	137.184	121.941
6/28/2017 17:45	136.517	121.274
6/28/2017 17:46	135.769	120.526
6/28/2017 17:51	132.622	117.379
6/28/2017 17:56	129.759	114.516
6/28/2017 18:01	127.169	111.926
6/28/2017 18:06	124.661	109.418
6/28/2017 18:11	122.253	107.01
6/28/2017 18:16	119.883	104.64
6/28/2017 18:21	117.56	102.317
6/28/2017 18:26	115.289	100.046
6/28/2017 18:31	113.119	97.876
6/28/2017 18:36	110.938	95.695

APPENDIX G

Cement Bond Log Summary

WELL M56-LBF

Geophysical Log Summary

COMPANY:	FLORENCE COPPER COMPANY	Logging Engineer:	VARIOUS
FIELD:	FLORENCE COPPER SITE	Date Logged:	VARIOUS
WELL ID:	M56-LBF	Processed By:	K.M / B.C.
COUNTY:	PINAL STATE: ARIZONA	Date Processed:	09-09-18

Southwest Exploration Services, LLC
borehole geophysics & video services

HALEY ALDRICH

M56-LBF Sonic CBL with Density Summary

Depth
1in:20ft

1-Arm Caliper
Cased 5-12-17
0 Inches 10

RX1 - VDL (6omm)
Open 4-14-18
100 uSec 1020

RX1 - VDL
Cased 5-12-17
100 uSec 1020

RX4 - VDL
Cased 5-12-17
100 uSec 1020

Velocity Analysis
Cased 5-12-17
40 us/ft 220

Near Density
Cased 5-12-17
1 g/cc 3

Comp Density
Cased 5-12-17
1 g/cc 3

RX1 - TT (60mm)
Open 4-14-18
100 uSec 1000

RX1 - Travel Time
Cased 5-12-17
100 uSec 1020

RX4 - Travel Time
Cased 5-12-17
100 uSec 1020

P-Wave Slow
Cased 5-12-17
40 uSec/ft 220

Far Density
Cased 5-12-17
1 g/cc 3

Compensation
Cased 5-12-17
-2 g/cc 2

Bond Index (60mm)
Open 4-14-17
0 % 100

Bond Index
Cased 5-12-17
0 % 100

Steel
40 us/ft 220

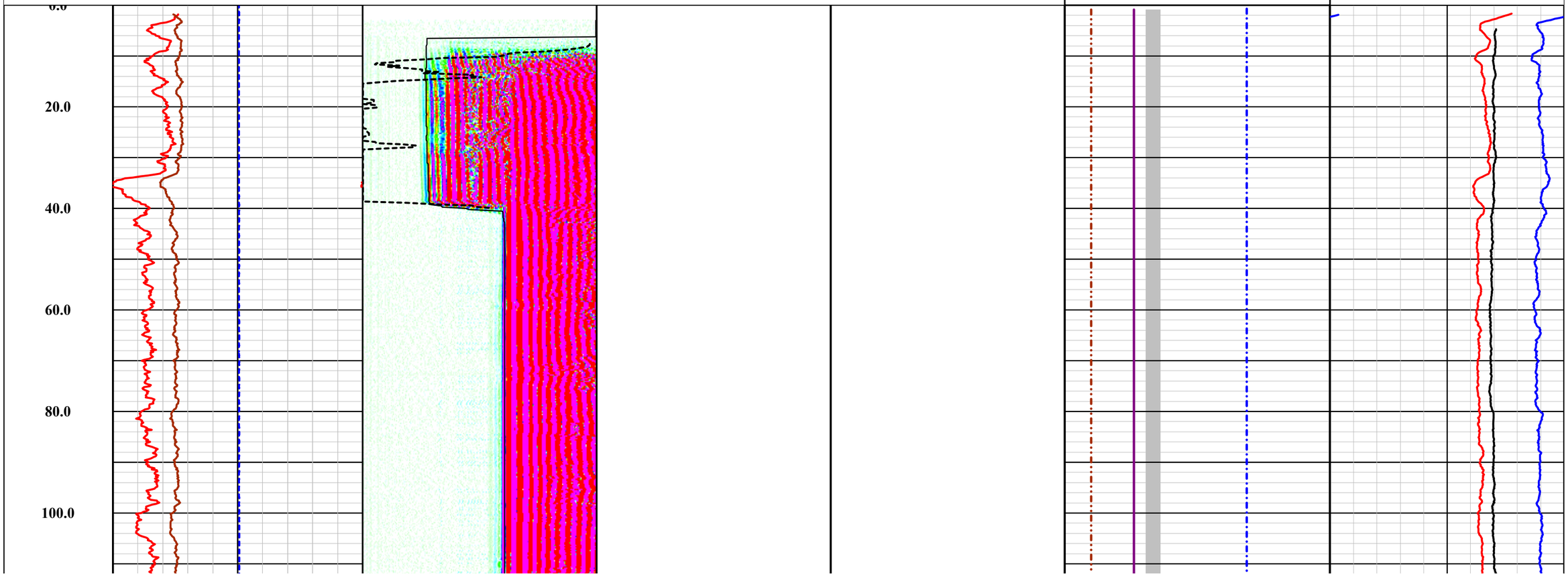
4 Pi Density (Dry)
Cased 5-12-17
800 CPS 200

FRP
40 us/ft 220

4 Pi Density (Wet)
Cased 5-12-17
200 CPS 0

PVC
40 us/ft 220

Cement



120.0

140.0

160.0

180.0

200.0

220.0

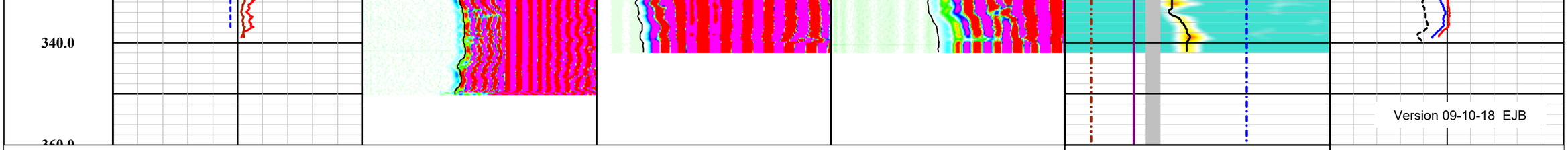
240.0

260.0

280.0

300.0

320.0



					Cement	
					40 us/ft 220	200 CPS 0
					PVC	Cased 5-12-17
					40 us/ft 220	4 Pi Density (Wet)
-2 g/cc 2	0 % 100	0 % 100			FRP	800 CPS 200
Cased 5-12-17	Open 4-14-17	Cased 5-12-17			40 us/ft 220	Cased 5-12-17
Compensation	Bond Index (60mm)	Bond Index			Steel	4 Pi Density (Dry)
1 g/cc 3	100 uSec 1000	100 uSec 1020	100 uSec 1020		40 uSec/ft 220	1 g/cc 3
Cased 5-12-17	Open 4-14-18	Cased 5-12-17	Cased 5-12-17		Cased 5-12-17	Cased 5-12-17
Comp Density	RX1 - TT (60mm)	RX1 - Travel Time	RX4 - Travel Time		P-Wave Slow	Far Density
0 Inches 10	100 uSec 1020	100 uSec 1020	100 uSec 1020		40 us/ft 220	1 g/cc 3
Cased 5-12-17	Open 4-14-18	Cased 5-12-17	Cased 5-12-17		Cased 5-12-17	Cased 5-12-17
1-Arm Caliper	RX1 - VDL (6omm)	RX1 - VDL	RX4 - VDL		Velocity Analysis	Near Density
1in:20ft	M56-LBF Sonic CBL with Density Summary					
Depth						

APPENDIX H

Well Development Forms

DEVELOPMENT
FIELD DATA LOG

Project Name: FCI	Project No.: 129687-002
Well No.: MSG-LBF	Date: 4-21-17
Location:	Measuring Point:
Total Depth of Well (ft bls): 340	Screen Interval (ft bls): ~~420~~ 340-320
Pump Type/Setting (ft bls): ~~Grundfos~~ Airlift, 320'	Activity: Airlift
How Q Measured:	H&A Personnel: C Price

	Time	Discharge (gpm)	Pumping Water Level (ft)	Specific Capacity (gpm/ft)	Sand Content (ppm)	pH	Sp. Cond. (µmhos/cm)	Temp. °C	Comments
	1200								airlift compressor on
									No H+A at rig during airlift.
	1530								Airlift off
4-24-17	0600								Airlift on
	0630	~10			0.1				Brown,
	0700	10			<0.1				Brown
	0800	10			<0.1				light brown, ~~pv~~ airlift off.
	0815	~~10~~							inject 1 gal aqua-clean swab screen, ~15 min
	0820								
4-25-17	1600								Tremie @ 330'
	1620								Air on
	1622	~10			0.1				Brown,
	1730	10			0				light brown cloudy
	1745								off.
4-26-17	0609								on
	0630	10			0				light brown, turbid
	0655	10							light brown, cloudy
	0700	10							~~pv~~ air off
									End airlift.

Comments:

HALEY ALDRICH

DEVELOPMENT
FIELD DATA LOG

Project Name: FCI	Project No.: 129657-002
Well No.: MS6-LBF	Date: 4-26-17 through 5-1-17
Location:	Measuring Point: top of monument, 2.25' ags
Total Depth of Well (ft bls): 340	Screen Interval (ft bls): 340 - 320
Pump Type/Setting (ft bls): Grundfos, 335'	Activity: Development
How Q Measured: stopwatch / 5 gal bucket	H&A Personnel: C Price

Time	Discharge (gpm)	Pumping Water Level (ft)	Specific Capacity (gpm/ft)	Sand Content (ppm)	pH	Sp. Cond. (µmhos/cm)	Temp. °C	Comments	NTU
0854		236.24							
0900		236.25						pump on	
0902	19	267.89		<0.1	6.68	1410	23.6	light brown	OR
0906	19	304.44		<0.1	6.87	1408	23.8	light brown	OR
0910	19	322.42		0.2	6.94	1416	23.1	"	OR
0915	19	328.74		0.6	7.12	1419	22.9	Brown	OR
0920	19	320.08		0.1	7.12	1415	23.7	light brown	OR
0925	19	313.82		0.1	7.11	1410	23.4	cloudy	261
0930	19	311.13		<0.1	7.13	1407	23.2	cloudy	144
1100	19	313.71		0	7.34	1410	24.0	slightly cloudy	40
1120	19	313.70		0	7.27	1409	23.9	clear	23.0
1230	19	314.62		0	7.33	1438	23.9	clear	11.5
1235	19	314.56		0	7.29	1411	23.5	clear	13.9
1240	19	314.63		0	7.25	1412	23.6	clear	11.9
1245								pump off	
1330		236.41						pump on	
1332	19	261.89		<0.1	7.30	1423	24.7	brown, cloudy	534
1336	19	282.26		<0.1	7.33	1430	25.9	brown, turbid	908
1340	19	292.55		0.1	7.32	1408	23.4	brown, turbid	478
1345	19	297.58		0.1	7.34	1416	23.9	brown, turbid	384
1400	19	303.94		<0.1	7.29	1409	23.5	brown, turbid	267
1415	19	308.00		0.1	7.26	1402	24.0	light brown, cloudy	158
1432	19	305.28		<0.1	7.28	1399	24.0	cloudy	70.4
1600	19	305.64		<0.1	7.20	1401	24.8	clear	26.2
								pump off	
1620		236.90						pump on	
1623	19	261.00		<0.1	7.27	1412	25.0	cloudy	177
1628	19	286.98		<0.1	7.26	1402	24.0	cloudy - brown	798

Comments:

HALEY ALDRICH

DEVELOPMENT
FIELD DATA LOG

Project Name: FCI	Project No.: 129687-002
Well No.: MSG-LBF	Date:
Location:	Measuring Point: TOM 2.25' a/s
Total Depth of Well (ft bls): 340	Screen Interval (ft bls): 340-320
Pump Type/Setting (ft bls): Grundfos 335'	Activity: Development
How Q Measured:	H&A Personnel: C Price

Time	Discharge (gpm)	Pumping Water Level (ft)	Specific Capacity (gpm/ft)	Sand Content (ppm)	pH	Sp. Cond. (µmhos/cm)	Temp. °C	Comments	NTU
1633	19	297.22		<0.1	7.27	1407	23.4	cloudy	417
1728	19	310.99		<0.1	7.33	1401	23.4	clear	86.7
1744	19	314.29		<0.1	7.30	1407	23.0	clear/cloudy	116
0604		235.94							
0607	19	267.02		0.1	6.56	1414	21.9	cloudy	133
0610	19	277.89		<0.1	6.74	1413	22.0	light brown	889
0618	19	293.08		0.1	6.93	1406	22.0	light brown	609
0640	19	298.41		<0.1	6.98	1404	21.9	clear	63.2
0703	19	300.38		<0.1	7.01	1400	22.1	clear	59.6
0733	19	303.92		<0.1	6.97	1399	22.3	clear	49.0
0809	19	303.25		<0.1	7.09	1397	22.7	clear	19.1
0825	19	303.07		0	7.21	1403	22.7	clear	9.97
0827								pump off	
0916		236.20						pump on	
0918	19	259.66		<0.1	7.19	1420	23.3	cloudy	98.5
0920	19	272.61		0.1	7.16	1412	23.0	light brown	632
0952	19	294.62		<0.1	7.21	1420	23.5	clear	36.6
1025	19	295.25		<0.1	7.18	1407	23.8	clear	22.4
1045	19	295.45		<0.1	7.20	1412	23.5	clear	13.7
1058								pump off	
1100								pump on	
1419	19	293.71		<0.1	7.32	1415	24.8		6.38
1920								pump off	
1428		234.50						pump on	
1430	19	262.04		<0.1	7.25	1410	23.8	clear	4.90
1435	19	284.18		<0.1	7.24	1408	23.4	cloudy	641
1455	19	299.61		<0.1	7.25	1413	23.9	cloudy	389

Comments:

HALEY ALDRICH

DEVELOPMENT
FIELD DATA LOG

Project Name: FCI	Project No.: 129687-002
Well No.: MS6-LBF	Date:
Location:	Measuring Point: TOM - 2.25'
Total Depth of Well (ft bls): 340	Screen Interval (ft bls): 340-320
Pump Type/Setting (ft bls): Grundfos 33S1	Activity: Development
How Q Measured:	H&A Personnel: C Price & C Giusti

Time	Discharge (gpm)	Pumping Water Level (ft)	Specific Capacity (gpm/ft)	Sand Content (ppm)	pH	Sp. Cond. (µmhos/cm)	Temp. °C	Comments	NTU
1513	19	299.78		<0.1	7.23	1411	24.0	cloudy	111
1528	19	299.71		<0.1	7.20	1409	23.9	clear	67.6
1535	19	299.31		<0.1	7.22	1412	23.5	clear	12.9
1545	19	299.24		<0.1	7.23	1411	23.3	clear	21.7
1547								pump off	
1633		231.71						pump on	
1637	19	263.72		<0.1	7.31	1411	23.4	cloudy	494
1700	19	284.69		<0.1	7.28	1405	23.2	clear	106
1715	19	293.64		<0.1	7.26	1402	23.0	clear	74.4
1736	19	296.18		0	7.26	1402	23.1	clear	42.6
1754	19	296.22		<0.1	7.25	1404	23.0	clear	17.4
1756								pump off	
4-28-17									
600								PUMP ON	
610	19	270.9		0.75	6.85	1408	21.8	CLOUDY	320
630	19	278.3		0.1	7.04	1408	22.1	CLOUDY	90.0
700	19	279.1		<0.1	7.12	1402	22.4	CLEAR	19.7
730	19	279.3		<0.1	7.18	1409	22.6	CLEAR	10.6
800	19	279.6		<0.1	7.16	1402	22.5	CLEAR	18.4
830	19	280.6		<0.1	7.19	1404	22.6	CLEAR	18.9
900	19	281.0		0	7.19	1405	22.6	CLEAR	14.2
930	19	281.0		0	7.20	1404	22.7	CLEAR	5.38
1000	19	282.3			7.22	1414	22.9	CLEAR	8.71
1005								PUMP OFF	
1116								PUMP ON	
1115	19	264.7		0.2	7.25	1411	23.1	CLOUDY	255
1130	19	277.7		<0.1	7.20	1409	22.9	MILKY	46.4
1200	19	280.2		<0.1	7.24	1408	22.8	CLEAR	17.0

Comments:

HALEY ALDRICH

DEVELOPMENT
FIELD DATA LOG

Project Name: FCI	Project No.: 129687-002
Well No.: MW6-LBF	Date:
Location:	Measuring Point: TOM 2.25'
Total Depth of Well (ft bls): 340	Screen Interval (ft bls): 340-320
Pump Type/Setting (ft bls): GrundFos, 335'	Activity: Development
How Q Measured:	H&A Personnel: C Givsti

Time	Discharge (gpm)	Pumping Water Level (ft)	Specific Capacity (gpm/ft)	Sand Content (ppm)	pH	Sp. Cond. (µmhos/cm)	Temp. °C	Comments	NTU
1-28-17									
1230	19	282.0		0	7.25	1409	22.9	CLEAR	9.60
1300	19	282.3		0	7.30	1405	23.2	CLEAR	7.24
1305								PUMP OFF	
1405					7.36↓	1406↓	23.9↓	PUMP ON	
1410	19	261.3		0.03	~~7.31~~	~~1444~~	~~29.6~~	LIGHT BROW 3mL/L	339
1425	19	278.9		0.01	7.29	1409	23.6	MILKY	57.7
1440	19	280.7		<0.01	7.25	1416	23.4	MILKY/CLEAR	23.7
1500	19	281.2		<0.01	7.26	1405	23.3	CLEAR	15.7
1530	19	282.7		0	7.26	1410	23.7	CLEAR	5.85
1535								PUMP OFF	
1605								PUMP ON	
1610	19	267.4		0.01	7.32	1403	23.6	CLOUDY/LT BRN	396
1625	19	276.7		<0.01	7.21	1409	23.4	MILKY 3mL/L	81.8
1640	19	277.4		<0.01	7.26	1405	23.1	CLEAR	10.7
1700	19	277.7		0	7.25	1404	23.4	CLEAR	4.38
1700								PUMP OFF	
1730								PUMP ON	
1735	19	267.0		0.01	7.27	1400	23.4	CLOUDY	224
1800	19	277.5		<0.01	7.29	1401	23.0	CLEAR	12.2
1805								PUMP OFF	
1-29-17									
0830		235.38						pump on	
0834	19	262.42		<0.1	6.79	1434	23.1	clear	12.2
0837	19	275.15		<0.1	6.73	1436	23.2	cloudy	185
0840	19	277.14		<0.1	6.92	1435	22.9	clear	43.0
0850	19	279.44		0	7.07	1437	22.8	clear	19.4
0904	19	279.91		0	7.12	1425	23.7	clear	7.03
0914	19	279.99		<0.1	7.15	1435	22.8	clear	4.46
0915								PUMP OFF	

Comments:

DEVELOPMENT
FIELD DATA LOG

Project Name: FCI	Project No.: 129687-002
Well No.: MSG-LBF	Date:
Location:	Measuring Point: TOC 2.25' a/s
Total Depth of Well (ft bls): 340	Screen Interval (ft bls): 340-320
Pump Type/Setting (ft bls): Grundfos 335'	Activity: Development
How Q Measured:	H&A Personnel: C Price

Time	Discharge (gpm)	Pumping Water Level (ft)	Specific Capacity (gpm/ft)	Sand Content (ppm)	pH	Sp. Cond. (µmhos/cm)	Temp. °C	Comments	
1000		235.61						pump on	
1002	19	262.25		<0.1	7.19	1451	23.4	cloudy	138
1004	19	271.09		<0.1	7.17	1433	23.2	cloudy	236
1010	19	277.86		0	7.16	1427	23.2	clear	59.5
1020	19	279.96		0	7.14	1434	22.7	clear	38.1
1030	19	280.04		0	7.17	1437	23.2	clear	16.0
1040	19	260.16		0	7.17	1415	23.4	clear	12.4
1055	19	280.32		0	7.18	1423	22.9	clear	8.56
1057								pump off	
1132		235.71							
1135	19	0264.71		<0.1	7.22	1438	23.2	cloudy	53.5
1138	19	272.74		<0.1	7.19	1430	23.2	cloudy	219
1150	19	280.46		<0.1	7.19	1439	23.3	cloudy	88.2
1200	19	280.54		0	7.20	1430	23.2	clear	13.7
1210	19	280.66		0	7.18	1439	23.3	clear	7.80
1217								pump off	
1245		235.80						pump on	
1247	19	262.44		<0.1	7.22	1442	23.6	cloudy	238
1250	19	271.81		<0.1	7.20	1433	23.1	cloudy	376
1316	19	280.41		0	7.22	1431	23.4	clear	12.3
1318								pump off	
1343		235.90						pump on	
1346	19	260.04		<0.1	7.20	1440	23.7	cloudy	109
1348	19	270.66		<0.1	7.19	1429	23.2	cloudy	315
1423	19	280.54		0	7.24	1420	23.8	clear	9.65
1425								pump off	
1442		236.04						pump on	
1445	19	263.45		<0.1	7.21	1445	23.6	turbid	454

Comments:

DEVELOPMENT
FIELD DATA LOG

Project Name: FLI	Project No.: 129667-002
Well No.: MS6-LBF	Date:
Location:	Measuring Point: TOW 2.25' a/s
Total Depth of Well (ft bls): 340	Screen Interval (ft bls): 340-320
Pump Type/Setting (ft bls): Grundfos, 335	Activity: Development
How Q Measured:	H&A Personnel: L Price

Time	Discharge (gpm)	Pumping Water Level (ft)	Specific Capacity (gpm/ft)	Sand Content (ppm)	pH	Sp. Cond. (µmhos/cm)	Temp. °C	Comments	
1447	19	273.04		<0.1	7.20	1433	23.3	cloudy	233
1505	19	260.56		70.1	7.21	1441	23.1	clear	26.9
1524		260.72		0	7.21	1440	23.2	clear	6.20
1525								pump off	
1554	19	235.92		—	—	—	—	pump on	
1556	19	262.66		<0.1	7.22	1451	23.5	cloudy	59.1
1558	19	271.14		<0.1	7.21	1451	23.4	turbid	281
1635	19	260.69		0	7.20	1440	23.1	clear	10.9
1713	19	261.46		0	7.26	1436	22.7	clear	7.44
1750	19	261.99		0	7.22	1430	23.1	clear	7.60
1751								pump off	
0811	2*	236.11						pump on	
0814	19	263.32		<0.1	6.37	1430	22.6	Brown	335
0816	19	271.91		<0.1	6.66	1431	22.5	cloudy	342
0822	19	279.42		0	6.94	1428	22.8	cloudy	84.0
0831	19	261.21		0	7.02	1438	22.7	clear	33.9
0840	19	261.41		0	7.06	1428	22.9	clear	19.2
0852	19	261.38		0	7.09	1433	22.8	clear	11.4
0855								pump off	
0930		236.29						pump on	
0933	19	263.42		<0.1	7.18	1447	23.6	light brown	157
0935	19	272.38		<0.1	7.19	1428	23.4	brown	353
1009	19	260.18		0	7.23	1436	23.3	clear	9.18
1117	19	260.33		<0.1	7.33	1415	24.1	clear	2.26
1155	19	260.59		0	7.28	1427	23.9	clear	1.45
1320	19	260.66		0	7.26	1429	24.2	clear	1.08
1651	19	260.92		0	7.37	1434	23.9	clear	0.57

4-30-17

Comments:

DEVELOPMENT
FIELD DATA LOG

Project Name: FCI	Project No.: 129687-002
Well No.: NSG-LBF	Date: 5-1-17
Location:	Measuring Point: Top of monument, 2.25' als
Total Depth of Well (ft bls): 340	Screen Interval (ft bls): 340-320
Pump Type/Setting (ft bls): Grundfos, 335'	Activity: Development
How Q Measured: Stop watch / 5 gal bucket	H&A Personnel: L Price

Time	Discharge (gpm)	Pumping Water Level (ft)	Specific Capacity (gpm/ft)	Sand Content (ppm)	pH	Sp. Cond. (µmhos/cm)	Temp. °C	Comments NTU
0554		237.11						pump on
0556	19	262.49						383
0558	19	272.45						376
0600								pump off

Comments:

HALEY ALDRICH